

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Glenn Cleveland
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> , <u>2,080</u> FEET FROM THE <u>South</u> LINE AND <u>2,080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Morton-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4,035' GR (4,051.65' KB)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeeze job to shut off water.

Well Data:

T.D. 10,610', PBTD 10,560', ret. 10,449'  
13-3/8" csg @ 453'  
9-5/8" csg @ 4,630'  
5 1/2" csg @ 10,618'  
Perfs: 10,300'-10,376' (60 holes) & 10,379'-10,402' (16 holes)

6/19/85: Rigged up pulling unit.

6/20/85: Fished rods, pulled remainder of rods & pump, released tbg anc. & installed BOP. Pulled tbg installation, 165 stands 2-3/8" OD, N-80 tbg (10,367' SLM). Ran Halliburton RTTS pkr. w/seating nipple on top, ran 26 stands of tbg & shut down due to pulling unit breakdown.

6/21/85: Repaired pulling unit, finished trip in hole w/RTTS pkr to 10,056' & shut down for the day.

(Cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. H. Maynard TITLE Ass't. to Gen. Supt. DATE 10-4-85

APPROVED BY Eddie W. Seay  
Oil & Gas Inspector  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

**OCT 7 - 1985**