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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |   |  |
|---|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                    |  | 7. Unit Agreement Name                            |  |
| 2. Name of Operator<br>Great Western Drilling Company   |  | 8. Farm or Lease Name<br>Glenn Cleveland          |  |
| 3. Address of Operator<br>P.O. Box 1659, Midland, TX 79702  |  | 9. Well No.<br>2                                  |  |
| 4. Location of Well<br>UNIT LETTER J, 2,080 FEET FROM THE South LINE AND 2,080 FEET FROM<br>THE East LINE, SECTION 7 TOWNSHIP 15-S RANGE 35-E NMPM. |  | 10. Field and Pool, or Wildcat<br>Morton-Wolfcamp |  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4,035' GR (4,051.65' KB)   |  | 12. County<br>Lea                                 |  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/22/85: Set RTTS pkr @ 10,063', loaded annulus & tested to 500 psi, held. Established injection rate down tbg @ 3 BPM @ 1,300 psi, mixed 100 sxs Class "H" w/5 Halad 9 and 100 sxs Class "H" neat & pumped down tbg, with cement on formation, pressure started increasing, increased to 2,300 psi @ 1/2 BPM. With 1 bbl. cement left in tubing, released pkr and attempted to reverse out cement, couldn't reverse. Pulled tbg & pkr out of hole, laid down 66 jts tbg w/cement inside. Closed well in for the night.

6/25/85: Ran 4-5/8" bit, 4 3-1/8" drill collars on 2-3/8" OD, N-80 tbg, tagged cement @ 10,388'. Rigged up reverse unit and drilled good cement to 10,434', ran to 10,449' and tagged previous cement retainer, circ. hole clean, pulled out of hole & laid down collars & bit. Had gas and some oil while circulating, perforations appear to be open, shut down for the day.

6/26/85: Ran subsurface installations as follows: ran & set 2-3/8" OD, tbg @ 10,432', seating nipple @ 10,395' & tbg anc. @ 10,113' w/18,000# tension. Ran pump installation & placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.C.B. Myers TITLE Ass't. to Gen. Supt. DATE 10-4-85

Eddie W. Seely

APPROVED BY Oil & Gas Inspector TITLE  DATE OCT 7 - 1985

CONDITIONS OF APPROVAL, IF ANY: