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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Glenn Cleveland
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> , <u>2,080</u> FEET FROM THE <u>South</u> LINE AND <u>2,080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Morton-Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 4,035' GR (4,051.65' KB)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Process of Completing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/27/84: RU pulling unit. Nippled up wellhead & set BOP. RU Geo Source wireline. Ran 5½" gauge ring to 10,558'. Ran cement bond log, GR & collar locator from 10,560' to 4,550'. Top of cement @ 7,350' by bond log. From 10,556' to 10,250' had 47 to 100% bond, from 10,250' to 9,950' had 38% to good bond. Ran 4" csg gun - specs. DP11 charges, 18½" penetration, 20.5 gram, 0.50" dia. holes. Perforated as follows: 10,379'-10,385' (6'), 10,387'-10,391' (4') 10,396'-10,402' (6'), @ 1 SPF, 16 holes. Shut down.

8/28-29/84: Ran 5½" RTTS pkr w/2 jts. tailpipe underneath & S.N. on top on 2-3/8" OD, N-80 tbg. to 10,402'. Circ. hole w/2% KCL fresh wtr & spotted 2 bbls. acid. Pulled pkr to 10,229' w/tail pipe @ 10,289' & set pkr. Treated w/1,500 gals. 15% HCL, additives & 32 ball sealers. Treated @ avg. pressure 5,400 psi @ avg. rate of 2.3 BPM. Total load to recover: 78 bbls. Made 7 swab runs & well started flowing. Swabbed & flowed 53 BO & 178 BW, 100 bbls. wtr over load & well died.

8/30/84: Bypassed pkr, released pkr, circ. well w/80 bbls. 2% KCL fresh wtr, pulled tbg & pkr. RU Geo Source & perforated w/4" csg. gun, SSBI1 - 22 gram charges, 23" penetration, 0.500" dia. holes w/1 SPF as follows: 10,372'-10,376' (4'), 10,356'-10,370' (14'), 10,340'-10,350' (10'), 10,322'-10,336' (14') & 10,300'-10,318' (18'), total of 60 holes. Ran 5½" RTTS pkr w/2 jts. tailpipe w/S.N. on top on 2-3/8" OD, N-80, tbg to 10,219'. Set pkr & shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Nye TITLE Ass't. to Gen. Supt. DATE 9-27-84 (Cont.)

APPROVED BY ORIGINAL SIGNED BY JERRY HAYSON TITLE DISTRICT SUPERVISOR DATE OCT - 3 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT - 1 1984

SSA
HCC OFFICE