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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Glenn Cleveland
9. Well No. 2
10. Field and Pool, or Wildcat
12. County

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Great Western Drilling Company
3. Address of Operator
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.
15. Elevation (Show whether DT, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/31/84: Released pkr & ran 4 jts tbgs & spotted 2 bbls. acid across perfs. 10,300'-10,402'. Pulled pkr to 10,158'. Loaded hole & set pkr. Treated well w/15,000 gals. 15% N.E. HCl. + 10,000# 100 mesh salt, additives, 125 7/8" ball sealers & 24 bbls. 10# brine wtr w/30#/gal gel. Treated @ an avg. pressure of 4,400 psi @ avg. rate 5 BPM, load to recover: 427 bbls.

9/1-7/84: Testing - swabbed & flowed, have recovered 384 bbls. wtr overload. Suspect communications.

9/8/84: Ran pump in tracer, pumped in on vacuum. Found 40-50% going 10,450' to 10,480', 48' below bottom perf. BHT 164° F. No fluid move above perforations.

9/10-11/84: 40 hrs. SITP 160 psi. Bled pressure off. Unset pkr & pulled installation. Perforated 1 hole @ 10,460'. Ran 5½" Halliburton cement retainer to 10,449' & set. Squeezed 4 times as follows: 1.) 50 sxs class "H" neat cement mixed @ 15.6#/gal & followed w/displacement @ 1 BPM, didn't catch cement, well taking it on vacuum. 2.) 50 sxs class "H" cement mixed @ 15.6#/gal & followed w/displacement, didn't catch cement. 3.) 50 sxs class "H" + 5# Sd./sx + ½# flocele/sx. mixed @ 15.6#/gal, displaced cement, didn't catch cement, still on vacuum. 4.) 50 sxs class "H" + 5# sd./sx + ½# flocele/sx mixed @ 15.6#/gal. Squeezed to 2,000 psi, reversed out 1 good barrel of cement. Shut well in & shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont.)

SIGNED H. B. Myers TITLE Ass't. to Gen. Supt. DATE 9-27-84

ORIGINAL SIGNED BY JERRY BENTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT - 3 1984

CONDITIONS OF APPROVAL, IF ANY: