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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Great Western Drilling Company		8. Farm or Lease Name Glenn Cleveland	
3. Address of Operator P.O. Box 1659, Midland, TX 79702		9. Well No. 2	
4. Location of Well UNIT LETTER <u>J</u> , <u>2,080</u> FEET FROM THE <u>South</u> LINE AND <u>2,080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Without Morton-Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) 4,035' GR (4,051.65' KB)		12. County Lea	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER Logging - DST's ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/13/84: T.D. 7-7/8" hole @ 10,610'. Ran logs: Compensated Density Dual Spaced Neutron, Caliper & Dual Guard-Foxo. Logged T.D. @ 10,610'.

8/14/84: DST No. 1. Bough "C" Interval 10,300'-10,370' (70') straddle - Misrun.

8/15/84: DST No. 2. Bough "C" Interval 10,300'-10,370' (70') straddle - Misrun. Tried several Pkr seats without success.

8/16/84: Ran 242 jts. 5 1/2" OD, 20#/ft., N-80, LT&C casing 10,601.54' & set @ 10,618.19' KBM. Cemented w/468 sxs Class H 50/50 Pozmix "A" + 2% gel, 32 gals. Howco suds, 16 gal. HLX & 80,000 SCF nitrogen followed by 640 sxs Class H 50/50 Pozmix "A" + 2% Gel + 5% Halad 22-A + 5# KCL. Displaced & bumped plug @ 12:50 a.m. Cement did not circulate. W.O.C.

8/17/84: Set slips & cut pipe off. Ran temperature survey. Found top of cement inside 5 1/2 csg 10,589' & top of cement outside @ 4,500'. Released rig @ 12:00 noon. Now waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Myer

TITLE Ass't. Gen. Supt.

DATE 9-12-84

ORIGINAL SIGNED BY JERRY BERTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 17 1984

RECEIVED

SEP 14 1984

OCC  
HOSBY OFFICE