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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-83

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Glenn Cleveland
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>2,080</u> FEET FROM THE <u>South</u> LINE AND <u>2,080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Morton-Wolfcamp
15. Elevation (Show whether DP, NT, G, etc.) 4,035'GR, 4,051.65'KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/24/84: Finished drilling 12 1/2" hole to 4,630'. Ran 112 jts. 9-5/8" OD, 36# & 40#, K-55, csg. set 4,613.54' csg @ 4,630.19' KBM. Cemented w/1,600 sxs HLC + 16# salt & 1/2# flocele per sx. mixed @ 13#/gal., followed w/300 sxs class C + 2% calcium chloride mixed @ 14.8#/gal. Circulated 300 sxs cement. Plug down @ 12:00 noon. NMOCC notified but did not witness. W.O.C. 13-3/4 hrs. Set slips & nipped up. Tested BOP's & csg to 1,000 psi for 30 min., held. Drilled 60' cement & plug. Now drilling ahead @ 4,630.19'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. Myers TITLE Ass't. to Gen. Supt. DATE 7-27-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE JUL 27 1984  
 CONDITIONS OF APPROVAL, IF ANY, MUST BE SPECIFIED