

P. O. BOX 2688

SANTA FE, NEW MEXICO 87501

Request for Testing
Allowable for August, 1984.
Estimated production for
month - 5000 bbls.

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Amerind Oil Co.

Address
500 Wilco Bldg., Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Higgins Trust, Inc.	Well No. 2	Pool Name, including Formation Northeast Lovington Penn	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>M</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>510</u> Feet From The <u>West</u> Line of Section <u>21</u> Township <u>16S</u> Range <u>37E</u> , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline	P.O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	Attn: R.E. Moore 4001 Penbrook, Odessa, Texas 79762
Well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>M</u> Sec. <u>21</u> Twp. <u>16S</u> Rge. <u>37E</u>	Yes 8-22-84

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Spudded								
Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
ations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
ations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

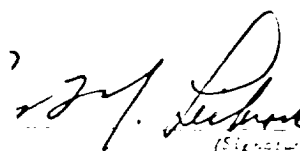
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
th of Test	Tubing Pressure	Casing Pressure	Choke Size
al Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Method (pilot, back pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Choke Size

IFICATE OF COMPLIANCE

certify that the rules and regulations of the Oil Conservation
have been complied with and that the information given
true and complete to the best of my knowledge and belief.

 Robert M. Leibrock
(Signature)

President

(Title)

August 22, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED

AUG 27 1984

19

BY

Eddie W. Seay

TITLE

Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner,
well name, or other information other than the type of completion.

Copyright © 1978 by the New Mexico Oil Conservation Division

RECEIVED
AUG 23 1984
FBI
POST OFFICE