

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name (none)
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Higgins Trust, Inc.
3. Address of Operator 500 Wilco Bldg., Midland, TX 79701	9. Well No. 2
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 16S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Northeast Lovington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3799.7 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: Aug. 10, 1984 ran 5½" csg as follows:

Float shoe	1.68'
1 jt 5½" N-80, LT&C	39.22'
Float collar	1.43'
5 jts 5½" 23# N-80 LT&C	209.43'
72 jts 5½" 20# N-80 LT&C	2814.92'
28 jts 5½" 17# N-80 LT&C	1111.39'
186 jts 5½" 17# N-80 BT&C	7394.29'
Total String	11,572.36'

Set @ 11,574.5'. Ran 7 centralizers, 1 on shoe jt & 1 on every other coupling. (Sand blasted 15 jts). T/fluid @ 11,532'. Preceded cmt. w/500 gals mud flush. Cem. w/300 sx 50-50 Poz Cls H w/.6% Halad 22-A, .3% CFR-2, & 5#/sk KCl. Bumped plug @ 11:25 P.M. MDT. Set slips & released rig @ 2:30 A.M. 8/11/84. Ran temperature survey to 11,523'. Top of cement @ 10,500'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice-President DATE August 14, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

AUG 17 1984

APPROVED BY _____ TITLE _____ DATE _____

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AUG 16 1984

FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE
HONORARY OFFICE

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name (None)
2. Name of Operator Amerind Oil Co.		8. Farm or Lease Name Higgins Trust, Inc.
3. Address of Operator 500 Wilco Bldg., Midland, TX 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Northeast Lovingston Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3799.7 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

a. Surface Casing: July 8, 1984 ran 385' 13 3/8" 48# & 54.5# LS csg w/guide shoe & 3 S-3 centralizers (370', 305', 265'). Mixed 420 sx Class "C" w/2% CaCl₂. Circ 70 sx. Plug down @ 3:00 P.M. WOC 12 hr & NU. Tested csg to 500 psi for 1/2 hr. Held OK.

b. Intermediate Casing: July 13, 1984 ran 4312' 8 5/8" 32# & 24# csg. w/guide shoe. Float collar @ 4268', 4 S-3 centralizers @ 4290', 4230', 4148' & 4064'. Pump 2000 sx Halliburton Lite w/1/4# Flocele & 1# salt/sk, and 300 sx Class "C". Circ. 90 sx. Plug down @ 3:30 A.M. Pressure test csg to 1,000 psi for 1/2 hr. Held OK. WOC 12 hr. & NU.

MIN WOC - 18 HRS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert C. Leibrock* Robert C. Leibrock TITLE Vice-President DATE 7-16-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JUL 19 1984

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JUL 18 1984

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name (None)	
8. Farm or Lease Name Higgins Trust, Inc.	
9. Well No. 2	
10. Field and Pool, or Wildcat Northeast Lovington Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Amerind Oil Co.

3. Address of Operator
500 Wilco Bldg., Midland, TX 79701

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 510 FEET FROM
THE West LINE, SECTION 21 TOWNSHIP 16S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3799.7 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well July 8, 1984 at 7:00 A.M. MDT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President

DATE July 9, 1984

APPROVED BY JERRY LEXTON
DISTRICT 1 SUPERVISOR

DATE JUL 16 1984

CONDITIONS OF APPROVAL, IF ANY:

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JUL 16 1984

C. C. C.
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OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name (None)
2. Name of Operator Amerind Oil Co.		3. Address of Operator 500 Wilco Bldg., Midland, TX 79701		8. Farm or Lease Name Higgins Trust, Inc.
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE OF SEC. 21 TWP. 16S RGE. 37E NMPM		10. Field and Pool, or Wildcat Northeast Lovington Penn		9. Well No. 2
12. County Lea				
19. Proposed Depth 11,600		19A. Formation Strawn		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3799.7	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Hondo Drilling Co.	22. Approx. Date Work will start June 22, 1984	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54.5 & 60	400	400	surface
11	8 5/8	24 & 32	4200	1100	surface
7-7/8	5 1/2	17 & 20	11600	300	10,500

Propose to complete in Strawn

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12/21/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert C. Leibrock Robert C. Leibrock Vice President Date June 19, 1984

(This space for State Use)

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE DATE JUN 21 1984

CONDITIONS OF APPROVAL, IF ANY:

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JUN 20 1984
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

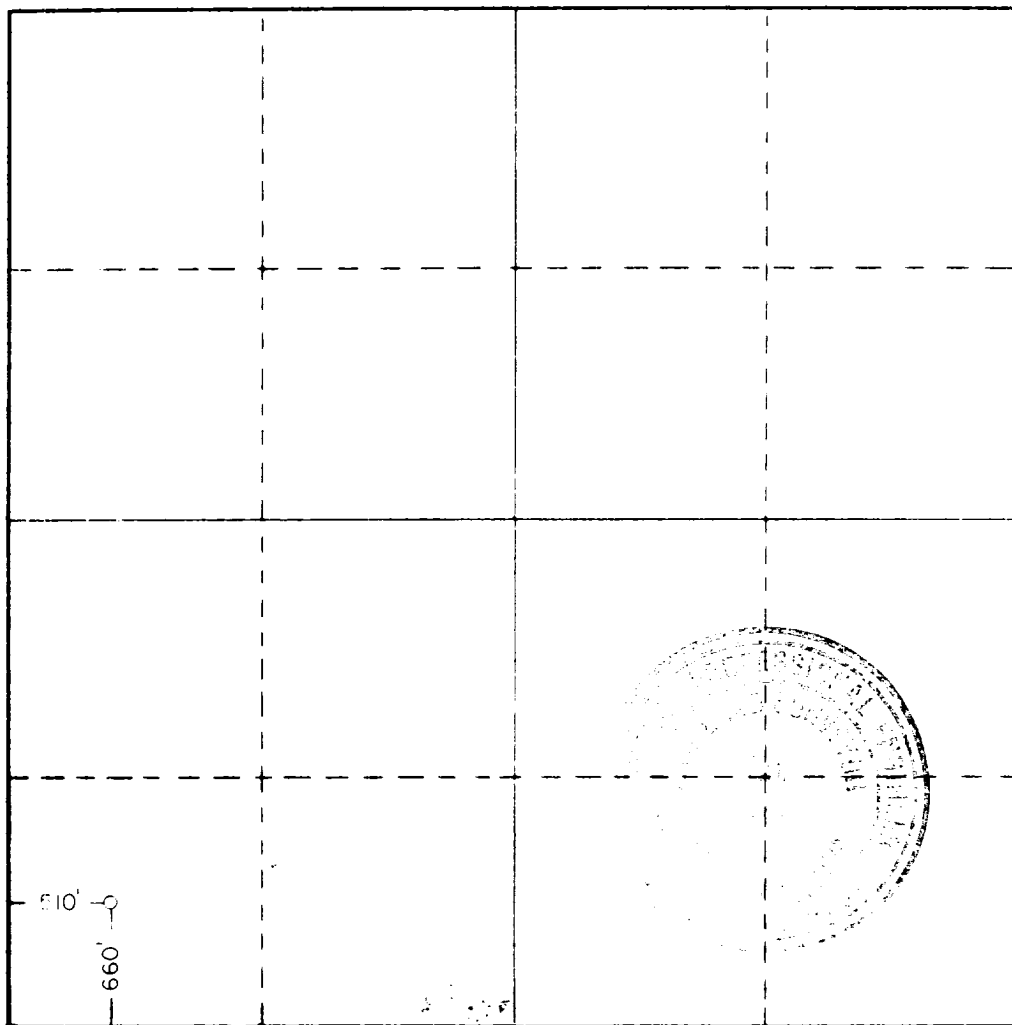
Operator AMERIND OIL CO.			Lease HIGGINS Trust, Inc.			Well No. 1		
Section 21	Township 16S	Range 37E	County LEA					
Actual Footage Location of Well: 660 feet from the SOUTH line and 510 feet from the WEST line								
Ground Level Elev. 3799.7	Producing Formation Strawn		Pool Northeast Lovington			Dedicated Acreage: Penn Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Leibrock

Name

Robert C. Leibrock

Position

Vice President

Company

Amerind Oil Co.

Date

June 19, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

6/15/84

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST,

676

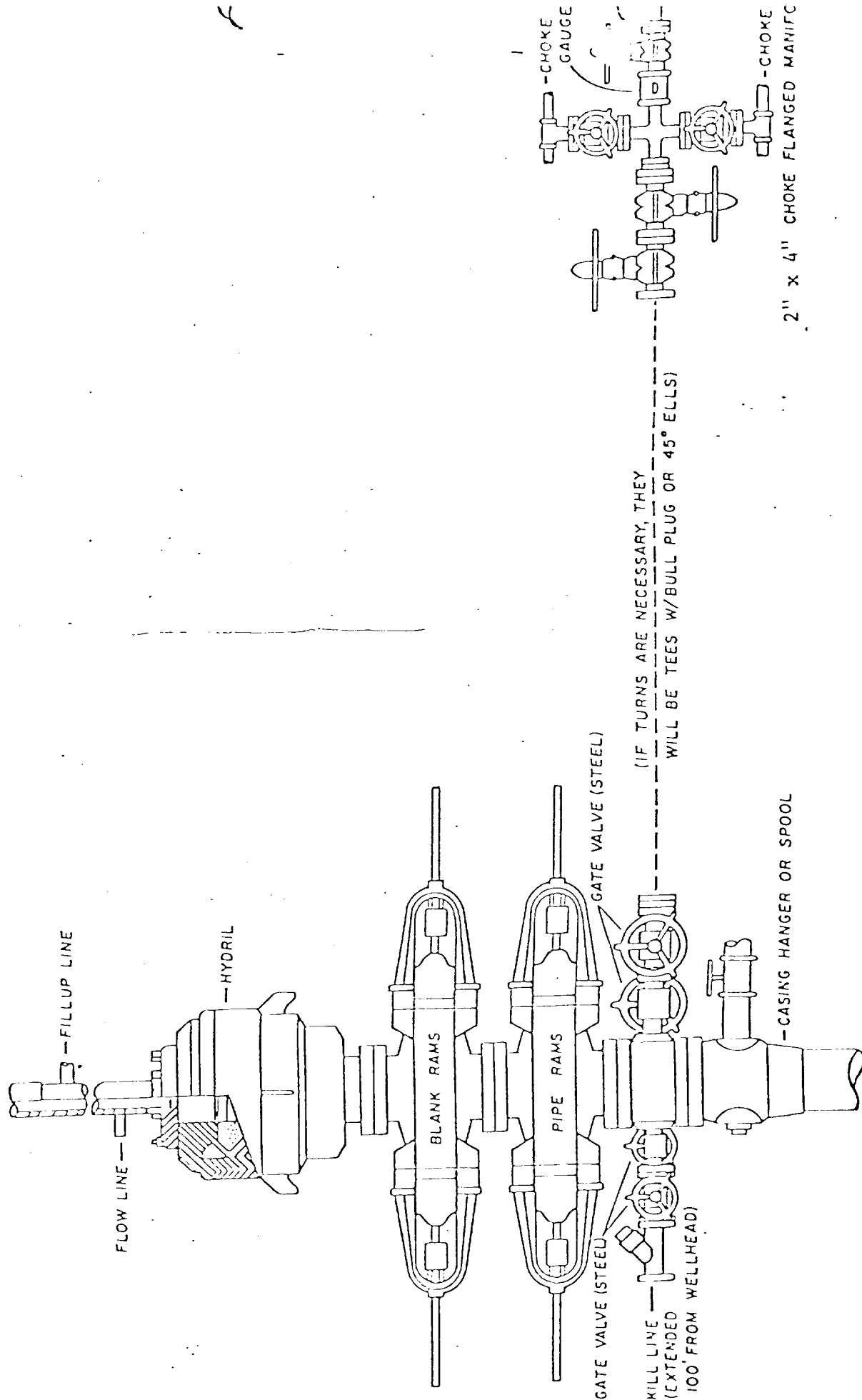
RONALD J. EIDSON,

3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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HOBBS OFFICE

BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS (900 SERIES MINIMUM)



AMERIND OIL CO.
Higgins Trust, Inc. No. 2
Hondo Drig. Co. Rig No. 3
Lea Co., N.M.

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