

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-28777

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LC 3343

7. Lease Name or Unit Agreement Name
Aaron State

8. Well No.
1

9. Pool name or Wildcat
Townsend

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Integrity Oil & Gas, Inc.

3. Address of Operator
P.O. Box 10253, Midland, TX 79702

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 35 Township 15S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3951 GL 3967 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George R. Jones TITLE President

TYPE OR PRINT NAME George R. Jones

DATE (915) 683-1867
TELEPHONE NO. 683-1867

(This space for State Use)

APPROVED BY Billy E. Rube TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Plug and Abandonment

- 1/14/99 MIRU pulling unit. Pull and lay down rods and pump.
- 1/16/99 Load well with produced water. Nipple up BOP. Pull 2 7/8" tubing.
- 1/18/99 Run Arrow 5 1/2" cast iron bridge plug on 2 7/8" tbg and set in 5 1/2" casing @10,560'. Casing perforations 10,640' - 10,727'. Loaded casing with 9.5#/gal brine water. Test casing & CIBP to 500 psi for 15 minutes. Okay.
- Tight spot about 9,830'.
- 1/19/99 Rig up Halliburton (Hobbs). Mix 260 bbls, 9.5#/gal salt gel mud. All cement plugs Class "H" cement mixed @15.6#/gal with a yield of 1.18 cu. ft./sx. Plugs were spotted down 2 7/8" tbg w/ 9.5#/gal mud loading the casing w/mud.
- Broke circulation w/ mud and spotted Plug No.1 10,560' - 460' (25sx) and Plug No.2 8,250' - 150' (25sx). Pulled tbg (did not cut 5 1/2" csg due to adnormal scale conditions). Perforated 5 1/2" csg 4,720' - 22' (2') w/ 10 jet shots using a 4" csg gun. Ran tbg to 4725' and spotted Plug No.3 4725' - 4525' (50 sx).
- Pulled tsg to 1950'. Pressured up on csg and pumped 19 sx cement thru perfs 4720' - 22' Csg held 500 psi. No back flow. Spotted Plug No.4 1950' - 850' (25 sx), Plug No.5 480' - 380' (25 sx), Plug No.6 10 sx plug @ surface. WOC overnight.
- 1/20/99 Cut off 5 1/2", 8 5/8", 13 3/8" csg 3' below ground level. Weld steel plate on csg.
- Install N.M. State dry hole marker. Well P & A'd.