Appropriate District Office	Procept, Minerals and	Natural Resources Department	Restseil 1-1-89 See Instructions
Г.О. Вох 1980, Поббл, NM - 88240 DISTRICT Ц		VATION DIVISION	at Bottom of Fage
P.O. Drawer DD, Antexia, NM 88210 DISTRICT III		Mexico 87504-2088	
1000 Rio Biazos Rd., Aztec, NM 8741	REQUEST FOR ALLOW	ABLE AND AUTHORIZATION	Ŵ
Operator ,			II AM No.
John H. Hendrix Co Addr@23 W. Wall, Suite			A A G S I S I S I S
Hidland, TX 79701 Reason(*) for Filing (Check proper box)		Other (l'lease explain)	
New Well	Change In Transporter of: Oil Dry Gaa	Effective 8/1/	91
Change in Operator	Casinghead Gas Condensate		
If change of operator give name Ma and address of previous operator Ma	agnatex Petroleum G	əmpany, 405 One Mari	enfeld Place, Midland, TX
II. DESCRIPTION OF WELL AND LEASE 79701 Lease Name Well No. Fort Name, Including Formation Kind of Lease tate Lease Name Well No. Fort Name, Including Formation Kind of Lease tate			
Aaron State	1 Townser	nd (Permo-Upper Penin	1), Federal or Fee LC-3343
Location	1000		
Unit Letter	!1980 Feet From The S	South Line and 1980	Feet From The East Une
Section 35 Towns	ip 15S Range 35	5E <u>, NMPM,</u>	Lea County
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NAT	URAL GAS	
Name of Authorized Transporter of Oil	IXX or Condensate	Address (Give address to which onn or	
Koch Oil Company of Texas Box 1558, Breckenridge, TX 76024 Name of Authorized Transporter of Casinghead Gas [XX] or Dry Gas J.L. Davis 211 North Colorado, Midland, TX 79701			
If well produces oil or liquids, give location of tanks.	• • • • • • • • • • • • •	ge. Is gas actually connected? Wh	en 7
(J 35 158 35E		1/10/85
IV. COMPLETION DATA			
Designate Type of Completion	- (X) Dil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v Diff Res'v
Date Spaidded	Date Compl. Ready to Paxl.	Total Depth	P.B.T.D.
Elevations (DF, RKD, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		-	
V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL A est must be after to Date First New Off Run To Tank	ecovery of total volume of load oil and mus	it be equal to or exceed top allowable for the Producing Method (Flow, pump, gas 11),	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Fred. During Test	Oil - Bbls.	Water - IJble.	Uar MCP
GAS WELL	I		· · · · · · · · · · · · · · · · · · ·
Actual Frod. Text - MCI/D	Length of Text	IIbli. Condensate/MMCF	Uravliy of Condensate
lesting Method (pilot, back pr.)	Tubing Pressure (Shut in)	Caring Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			
is true and complete to the best of my knowledge and belief.		Date Approved	
Thenda the to			
Signature		By By ANAL SCIENCE DIVISION STRICT	
Rhunds Hunter Prod Asst Printed Name Title		Tille	
7/17/91 9.	15-684-6631 Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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