"NF	BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-76
			TION DIVISION	
	Distriction	SANTA FE, NEW		
	LAND OFFICE	REQUEST FOR		· · · · ·
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1. Constitution				
	Magnatex Petroleum Company			
405 One Marienfeld Place, Midland, TX 79701				
Reason(s) for filing (Check proper bax) New Well Change in Transporter of:				
	Recompletion	Oil Dry Gar	FI.	
	Change in Ownership	Casinghead Cas XK Conden	• ote []	
If change of ownership give name and address of previous owner				•
Ц.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fa	Frmation Kind of Lease	Least No.
Aaron State 1 Townsend (Permo-Upper Penn) Stole, Federal or Fee State L				or Fee State LG-3343
	Location Line and 1980 Feet From The South Line and 1980 Feet From The East			
	25	15-5 - 35		Lea County
	Line of Section Township Hange			
п.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	Koch Oil Company of T	Texas	P.O. Box 1558, Breckenri Address (Give address to which approv	dge, TX 76024
	Name of Authorized Transporter of Cas Tipperary Corporation		P.O. Box 3179, Midland,	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe Yes	n 1/10 / 85
	give location of tanks.	<u>J</u> <u>35</u> <u>15</u> <u>S</u> <u>35</u> <u>E</u>		1/10/05
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Coll Well Gas Well New Well Workover Deepen Plug Back Same He				Plug Back Same Resty, Diff. Resty
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	*'ame of Producing Formation	Top Oil/Gas Pey	Tubing Depth
	Perforations	<u></u>		Depth Casing Shee
		TUBING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
* 7	TEAT DATA AND REOFEST FO	DRALIOWABLE (Test must be a)	1	and must be equal to or exceed top allow
¥.	OIL WELL	able for this depth or be for full 24 hours)		
	Date First New Oll Run To Tanks			Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	011-Bbl.	Wator - Bbls.	Gas + MCF
	L			
	GAS WELL Actual Frod. Toot-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	· · · · · · · · · · · · · · · · · · ·		Casing Pressure (Shut-in)	Choke Sile
	Teeting Method (pitol, back pr.)	Tubing Presews (Shut-in)		
л.	ACERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAR 1 8 1985	
	I hereby certify that the rules and r Division have been complied with	and that the information given	OBIGINAL SIGNAD BY HERY SEXTON	
	bove is true and complete to the best of my knowledge and bellef.			
			TITLE	
	Konnie Cam	uon	This form is to be filed in compliance with House of deepens. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections 1. II. III, and VI for changes of owner	
	(Signa Production Secretary	alwre)		
	(Tu	le)		
-	4 3/7/85	·····································	II out only Sections 1, 1	L'III, and VI. for changes of owned to arother each the det of how divid