

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2058

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-3343

7. Well Agreement Name	
8. Name of Lease Holder	Aaron State

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
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11. Name of Operator	Magnetex Petroleum Company
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12. County	Lea
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13. Field and Pool, or Well	Upper Townsend (Permo-Penn)
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14. Location of Well	
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15. Date Cased	7/18/84
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16. Date T.D. Reached	8/12/84
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17. Date Compl. (Ready to Prod.)	9/7/84
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18. Elevations (DB, RAB, RT, GR, etc.)	3951' GL
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19. Elev. Casinghead	3956'
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20. Total Depth	10,800'
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21. Plug, Seal, T.D.	10,760'
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22. If Multiple Compl., How Many	Many
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23. Intervals Drilled By	XX
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24. Producing Interval(s), of this completion - Top, Bottom, Name	Wolfcamp - Townsend Zone 10,640 - 10,727
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25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Dual Induction, Compensated Acoustic Velocity
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27. Was Well Cased	No
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28. CASING RECORD (Report all strings set in well)	
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29. LINER RECORD	
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30. TUBING RECORD	
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31. Perforation Record (Interval, size and number)	2 Shots per interval, 4"
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
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33. PRODUCTION	
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34. Disposition of Gas (sold, used for fuel, vented, etc.)	Vented
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35. List of Attachments	Summary of Drill Stem Tests, Dual Induction Log, Compensated Acoustic Velocity Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED Matt DofferTITLE Manager/Drilling & ProductionDATE 9/12/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by the logs of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Zones 20 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Perm. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Perm. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Perm. "D"
T. Yates 3066	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Loeuett	T. Elbert
T. Grayburg	T. Permian	T. Mancos	T. McCracken
T. San Andres 4620	T. Permian	T. Gila	T. Lincoln Quartz
T. Glorieta	T. Permian	Base Greenhorn	T. Grants
T. Padlock	T. Edinburg	T. Dakota	T. Permian
T. Blinnsby	T. G. Wash	T. Morrison	T. Permian
T. Tobb 7495	T. G. Wash	T. Tertiary	T. Permian
T. Drinkard	T. Delaware Sand	T. Entrada	T. Permian
T. Abo 8197	T. Bone Springs	T. Wingate	T. Permian
T. Wolfcamp 9668	T. Permian	T. Chinle	T. Permian
T. Permian	T. Permian	T. Permian	T. Permian
T. Cisco (Boughs Cr.)	T. Permian	T. Permian	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from 10,640 to 10,737	No. 4, from
No. 2, from	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9000	9000'	Red Beds, Salt, Anhydrite & Dolomite				
9000	9700	700'	Dolomite				
9700	9800	100'	Dolomite & Limestone				
9800	9950	150'	Limestone				
9950	10,000	50'	Shale				
10,000	10,750	750'	Limestone & Some Shale Partings				
10,750	TD	50'	Shale w/ some Limestone				

RECEIVED

OCT - 2 1984

OCT 10 1984

SEP 14 1984

OCT 10 1984

OCT 10 1984

OCT 10 1984