OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Form C-103
SANTA FE SANTA FE, NEW MEXICO 87501	Revised 10-1-78
	5a, Indicate Type of Lease
U.S.G.S.	State X Fee
LAND OFFICE	
OPERATOR	5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FUR PROPOSALS TO DAILL OR TO GEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (DO NOT USE THIS COMPLEXING FOR PERMIT	
USE "APPLICATION FOR PERMIT = "FORM CHOT/FOR SOM MOTORIZET	7. Unit Agreement Name
WELL WELL OTHER-	8. Farm or Lease Name
Name of Operator	Aaron State
Magnatex Petroleum Company	9. Well No.
Address of Operator	g, well No.
One Marienfeld Place, Suite 405, Midland, TX 79701	2
t ocation of Well	10. Field and Pool, or Wildcat
UNIT LETTER J 1980 FEET FROM THE South LINE AND FEET FROM	
UNIT LETTER FEET FROM THE CIRE AND FEET FROM THE	
THE East LINE, SECTION 35 TOWNSHIP TANGE 35-E	Δ111111111111111111111111111111111111
THE RANGE NMP	~`X////////////////////////////////////
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3951' GL	Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report or C	ther Data
	NT REPORT OF:
NOTICE OF INTERTION TO	
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
OTHER	[]

- 8/14/84 Ran 265 jts. of 5 1/2", 17#, LT&C Casing (98 jts. of N-80 grade and 167 jts of J-55 grade) to 10,800'. Cemented with 1000 sxs of class H with 3# salt and .5% CFR-2.
- 8/22/84 Rigged up completion unit and BOP and tested 5 1/2" casing to 1500# with tubing in hole, held for 30 minutes with no pressure loss. Ran CBL-GR and found TOC to be at 6620'. Formation BHT 165° F, Compressive strength of cement 1750 psi plus at time of test.

18. I hereby certify that the information above is true and comp	plete to the best of my knowledge and belief.	
SIGNED PUTTING (BUTTING)	Production Secretary	8/23/84
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		•