

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Magnetex Petroleum Company 3. Address of Operator One Marienfeld Place Suite 405, Midland, TX 79701 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 35 TOWNSHIP 15-S RANGE 35-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3951' GL	7. Unit Agreement Name 8. Farm or Lease Name Aaron State 9. Well No. 1 10. Field and Pool, or Wildcat 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7/25/84 Ran 2400' of 32# and 2273' of 24# 8 5/8" J-55 Casing and set at 4673'. Cemented with 1500 sxs of Halliburton Lite & 250 Sxs of Class "C" with 2% cacl<sub>2</sub>. WOC 12 hrs before nipples up and testing casing, pressured to 1000#, and held for 30 minutes with no decrease. Cemented by Halliburton, Slurry temperature of 76° F, minimum formation temperature of 95°F, compressive strength of 2310# for the class "C" and a compressive strenght of 825# for the light cement at the time of test 12 hrs after plug was down. Estimated cement top of 100' from surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Renee Cameron TITLE Production Secretary DATE 7/30/84

ORIGINAL SIGNED BY JERRY DENTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG - 7 1984

CONDITIONS OF APPROVAL, IF ANY: