

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Magnetex Petroleum Company 3. Address of Operator One Marienfeld Place, Suite 405, Midland, TX 79701 4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM. 7. Unit Agreement Name 8. Farm or Lease Name Aaron State 9. Well No. 1 10. Field and Pool, or Wildcat Townsend (Permo-Upper Penn) 11. Elevation (Show whether DF, RT, GR, etc.) 3951' GL 12. County Lea
--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Change of Contractor</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Change Contractor from Ard Drilling Co. to Landis Drilling Co.

Spudded well at 11:45 am 7/18/84. Drilled to 430' and ran 430' of 13 3/8" 54.5# J-55 casing. Cemented with 440 sx Class "C" cement with 2% CaCl₂. WOC 12 hrs before nipping up and testing casing, pressured to 900# and held for 30 minutes with no decrease. Cemented by Halliburton, Slurry temperature as 76°F, minimum formation temperature was approx 80°F, estimated compressive strength of 1675# at time of test 12 hrs. after plug down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronnie Cameron TITLE Production Secretary DATE 7/19/84

APPROVED BY [Signature] TITLE [Signature] DATE JUL 27 1984
CONDITIONS OF APPROVAL, IF ANY: