

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-105
Effective 1-1-65

Operator ELK OIL COMPANY	
Address Post Office Box 310, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Kemnitz	Well No. 9	Pool Name, including Formation Kemnitz Member Lower Naylor	Kind of Lease State, Federal or Fee State	Lease No. K-6667
Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line of Section 16 Township 16S Range 34E , NMPM, Lea County				

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) PO Drawer 159, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 2197, Houston, Texas 77252	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 16
	Twp. 16S	Rge. 34E
	Is gas actually connected? Yes When October 24, 1984	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Res't'n. ☐ Full Res't'n. ☐		
Date Spudded 7/7/84	Date Compl. Ready to Prod. 10/15/84	Total Depth 13,450'	P.B.T.D. 13,410'
Elevations (DF, RKB, RT, GR, etc.) 4105 GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 10,753'	Taking Depth 10,689'
Perforations 10,753-10,763 10,764-10,768	Depth Casing Shoe 13,450'		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17	13 3/8"	415'	425 sxs
11	8 5/8"	4435'	2100 sxs
7 7/8	5 1/2"	13450'	800 sxs

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

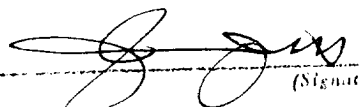
Date First New Oil Run To Tanks 10/15/84	Date of Test 10/15/84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure -0-	Casing Pressure -0-	Choke Size -0-
Actual Prod. During Test 148	Oil - Bbls. 148	Water - Bbls. -0-	Gas - MCF 150

GAS WELL

Actual Prod. Test - MCF/D 148	Length of Test 24	Bbls. Condensate/MCF 150	Gravity of Condensate 50
Testing Method (pilot, back pr.) Back pr.	Tubing Pressure (shut-in) 148	Casing Pressure (shut-in) 148	Choke Size 1/2"

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
November 19, 1984
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 28 1984**, 19
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT 1 SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the results taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.