STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

ms. 07 Caries Sectives		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 - Revised 10-1-78

FILE	5a. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR	5, State Oil & Gas Lease No.
	E-3633
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFPEN OR PLUG BACK TO A DIFFERENT RESERVO!	
1. OIL (7) 6AB (7)	7. Unit Agreement Name
WELL OTHER-	
2. Name of Operator ARCO Oil and Gas Company	8. Form or Lease Name
Division of Atlantic Richfield Company 3. Address of Operator	Anderson Ranch 10 State
	7. 4611 140.
P. O. Box 1710, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat
	Undesignated
UNIT LETTER A , 660 PEET PROM THE NORTH LINE AND 660	FEET FROM Anderson Ranch Wolfcamp
10 160 007	
THE East LINE, SECTION 10 TOWNSHIP 16S RANGE 32E	NMPM: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4317.2' GR	
	Lea
Check Appropriate Box To Indicate Nature of Notice, Repo	
NOTICE OF INTENTION TO: SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
	ALTERING CASING
	PLUG AND ASANDONMENT
——————————————————————————————————————	rate. Treat & Complete X
OTHER HOSE LETTO	Tace. Treat & complete [A]
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, work) SEE RULE 1703.	including estimated date of starting any proposed
Finished drlg 7-7/8" hole to 10,050' on 9/23/84. On 9/24/84 ranger-CNL/Cal & GR-BHC Sonic logs. RIH w/4070' of 5½" OD 17# J-55 accsg, set @ 10,050'. FC set @ 9959'. Cmtd csg w/300 sx Halliburt flocele, 1025 sx Halliburton "H" Light followed by 375 sx C1 H Nettemp survey, indicated TOC @ 820' FS. WOC. Installed wellhead 95½" csg w/2 JSPF @ 9910, 12, 14, 16, 9918' = 10 .49" holes. Set 18', rec 0 BO, 22 BFW, no gas. On 10/8/84 swbd 2 hrs, rec troil 9910-18' w/1000 gals 15% HCL. In 5 hrs swbd troil, good gas blown 5 hrs swbd perfs 9910-18', rec 7 BO, 73 BFW. POH w/pkr. Set Wolfcamp w/2 JSPF @ 9746', 48, 50, 52, 54, 56, 58, 60' = 16 .49" 14 hr SITP 1250#. In 9 hrs swbd perfs 9 kicked off flwg & flwd 24 hrs on 24/64" ck, 160 BO, 0 BFW, gas no in pkr. POH w/tbg. RIH w/2-7/8" OD EUE tbg w/Baker 2-3/8" skirt pkr. Latched onto equalizing valve, POH. Pulled tbg plug. Swbd botential test 10/25/84 flwd 185 BO, 0 BW, 239 MCFG on 24/64" ck, Report.	nd 5998' of 5½" OD 15.5# K-55 on "H" Light cont'g ¼#/sk at. PD @ 6:00 PM 9/25/84. Ran /25/84. Ran GR-CCL. Perf'd pkr @ 9714' & swbd perfs 9910- & 15 BLW. Acidized perfs w. SION. 10/9/84 SITP 400#. CIBP @ 9850'. Perf'd Middle holes. Set pkr @ 9630'. Swbd 746-60', rec 28 BO & 57 BFW, t measured. 10/17/84 set plug for on/off tool. Stung into & kicked off flwg. On 24 hr
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. BIGHTO Cleaniful & Rush. TITLE Drlg. Engr.	DATE 11/2/84
Eddie W. Seay	× 300 A
* .	NOV 1 3 1984
APPROVED BY Oil & Gas Inspector TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

NOV -9 1984

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