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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
OIL WELL ☒ GAS WELL ☐ OTHER ☐ Name of Operator Getty Oil Company Address of Operator P. O. Drawer DD, Levelland, Texas 79336 Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>805</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> N.M.P.M.		7. Unit Agreement Name 8. Farm or Lease Name Lovington Lumpkin "20" 9. Well No. 1 10. Field and Pool, or Wildcat NE Lovington Penn
11. Elevation (Show whether DF, RT, GR, etc.) 3808.1' GL		12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-84 TIH to 8490' (TD) and set 150' plug (45 sx) of Class "C" neat cement from 8490' to 8340'; pulled up hole and set 160' plug (45 sx) of Class "C" neat cement from 7812' to 7652' (across the top of TUBB, 7750'); pulled up hole and set 150' plug (45 sx) of Class "C" neat cement from 6430 to 6280' (across the top of the Glorietta, 6350'); pulled up hole, set 150' plug (45 sx) of Class "C" neat cement from 5045' to 4895' (across the top of the San Andres, 4970'); pulled up hole and set 150' plug (45 sx) of Class "H" cement from 4413' to 4263' across the 8 5/8" shoe; pulled up hole, set 150' plug (45 sx) of cement from 3225' to 3075' across the bottom of the salt at 3150' and 150' plug (45 sx) of cement from 2373 - 2223' across the top of the salt; pulled up hole and set 150' plug of cement from 521' to 371' across 13 3/8" casing shoe; pulled up hole and set 10' plug of cement at surface.

Plugging Operations completed 9-4-84.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dean F. Jarrett</u>	TITLE <u>Operations Engineer</u>	DATE <u>9/5/84</u>
APPROVED BY <u>Ronald Coltharp</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>APR 15 1988</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 7 1984

O.C.D.
HOBBS COUNTY