

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Junked & Aband.

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Texaco Producing Inc. Jetty Oil Co

3. Address of Operator

PO Box 728, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 805 FEET FROMTHE East LINE OF SEC. 20 TWP. 16S RGE. 37E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Lovington Lumpkin 20

9. Well No.

1

10. Field and Pool, or Wildcat

Lovington Penn, NE

12. County

Lea

15. Date Spudded

7/14/84

16. Date T.D. Reached

8/28/84

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

3801.1' GR

19. Elev. Casinghead

NA

20. Total Depth

8490'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-8490'

Cable Tools

0

24. Producing Interval(s), of this completion - Top, Bottom, Name

None-Junked and Abandoned

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	454'	17 1/2"	550 sxs. Cl. C w/2% CaCl	0
8 5/8"	24# & 28#	4352'	11"	1975 sxs. Econolite + 200 Cl. C	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	None

33. PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						<u>Plugged</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J. A. Nease

TITLE

Hobbs Area Superintendent

DATE

4/6/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2300'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3150'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4970'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6350'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7750'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	455	455	Sand & Rebed				
455	1890	1435	Redbed				
1890	2327	437	Redbed & Shale				
2327	3173	846	Sand & Shale				
3173	4009	836	Anhydrite & Shale				
4009	4284	275	Anhydrite				
4284	4494	210	Anhydrite & Shale				
4494	4590	96	Sandstone				
4590	5040	450	Dolomite, Anhydrite, Shale				
5040	8490	3450	Dolomite				

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FEB 14 1988

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TEXACO PRODUCING INC.
Lovington Lumpkin 20 Well No. 1
Section 20, T16S, R37E

<u>DEPTH</u>	<u>DEGREES</u>
100'	1
261'	1/4
455'	3/4
966'	1/4
1479'	3/4
1808'	1
2180'	1/2
2673'	1/2
3173'	3/4
3641'	1
4138'	3/4
4528'	3
4602'	3
4665'	2 3/4
4726'	2 1/4
4757'	2 1/2
4788'	2 3/4
4856'	2 1/2
4918'	2 1/2
5012'	3
5233'	2
5410'	2
6050'	2
6537'	1 3/4
6785'	2
7180'	1 1/4
7659'	1 1/2
8139'	1/2
8390'	1

Prepared by: _____

Subscribed and sworn to before me this 11th day of April, 1988.

John Ayers
Notary Public - John Ayers
Lea County, New Mexico

My Commission Expires February 29, 1992.