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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON DISPRODUCTION FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Getty Oil Company

Address of Operator
Drawer DD, Levelland, Texas 79336

Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 805 FEET FROM
THE East LINE, SECTION 20 TOWNSHIP 16S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3808.1' GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Lovington Lumpkin "20"

9. Well No.
1

10. Field and Pool, or Wildcat
Lovington NE Penn

12. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☒ OTHER Sidetrack

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

While drilling w/ 40,000# WOB @ 70 RPM w/ 1300 psi, twisted off at 7543', 1' below connection. Chained out of hole and TIH to fish. TOH chaining (w/ fish).

Finished TOH w/ fish. TIH w/ bit and could not get past 4744'. 8 5/8" casing set at 4439'. Drilled 4" in 15 min. and started severe torque. Pulled bit into casing, went back down, washed through tight spot at 4646', set down solid at 4744'. TOH. Bit worn slightly on all 3 sides. Ran Gearhart GR-CCL, set down at 4732' WLM. Logged 4732'-4086' and found 3' of metal 4528'-31', bottom of 8-5/8" csg. @ 4390'. RD Gearhart. Ran 7 7/8" concave mill, tagged 3' fish at 4528'. (cor to WLM), milled through 10-12 times and continued down to 4728'. Milled 4', then pulled up and set back down @ 4728'. Milled 4 hours with no progress.

TOH w/ concave mill. Kutrite on sides was worn smooth. Very little wear on bottom. TIH w/ 2 1/2" x 7-7/8" tapered mill and tagged at 4733'. Milled 3 1/2 hours (returns were fine metal and fine formation) then POH. Kutrite worn off from top to bottom. TIH w/ concave mill. Tagged at 4736'. Milled 13 3/4 hours to 4751' (returns were metal and formation).

TOH w/ concave mill. Kutrite was worn off side of mill. TIH w/ 7 7/8" cone buster mill. Hit 3' piece of metal at 4528'. Tagged at 4752'. Milled to 4776' in 10 1/4 hrs. (returns were metal and formation). TOH. Kutrite was worn off sides of mill. TIH w/ 7 7/8" cone (cont.)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Forest E Dietrich TITLE Area Eng DATE 8/27/84

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY JERRY SEXTON
CONDITIONS OF APPROVAL, IF ANY

TITLE _____ DATE _____

1984



buster mill. Hit 3' metal piece at 4679' (151' lower). Tagged at 4776'. Milled 4' in 5 hrs. (returns were formation and no metal).

Milled to 4782'. TOH w/ mill. RU Dresser Atlas and ran GR-CCL 4784'-3800' and GR, DLL 4784'-4332'. Found 3' piece of metal at 4570'. Outside of pipe from 4732' to pick up depth (approx. 4770') TIH w/ open ended DP and set down at 4730'. RU Halliburton and set plug from 4713' to 4179'. (425 sx Cl. "H" w/0.75% CFR-2 (densified to 17.0 to 17.5 lb/gal.) PU to 3800 and reversed clean. PU 5 stands and closed BOP's.

WOC. TIH w/ bit (17 hrs.). Tagged cement at 4173'. Drilled to 4348'. Cement was soft, so WOC 7 more hours. Drilled good cement to 4420'. TOH. Ran Baker fullbore packer 4 1/2" x 8 5/8".

Set packer at 4319'. Pressured up on top of packer and circulated out by 8 5/8" and 13 3/8" casing. Pressured up below packer to 500 psi and held. Found holes in 154' and 481'. TOH w/ packer. RU Dresser for casing inspection log. Good pipe from 4330 to 1550'. Wear and possible penetration 1550-1450', wear at 1090', wear and possible penetration 535'-430'. Good pipe from 430' to surface except for abnormality at collar at 154'.

Set HOWCO retainer at 415', cemented out 13 3/8" casing. Reversed out. POH and closed blind rams. Bull headed cement (2nd stage) and circulated out 13 3/8" casing. WOC and TIH w/ bit (12 3/4 hrs. Tagged at 105'. Drilled good cement to 161' and fell through. Tested to 500 psi, OK. Continued in hole, tagged cement at 406', drilled 9' and tagged retainer drilling on retainer).

Drilled out retainer and cement to 520'. Circulated hole clean. Tested casing to 500 psi - ok. TIH and tagged cement at 4432'. Drilled good cement to 4471'. Made up sidetrack tool.

TIH w/ Dynadrill assembly and drilled to 4515. TOH to pick up reamer and bit.

TIH w/ bit and reamer. Reamed through sidetrack hole to 4515' - no drag. Drilled to 4784'. (with an average deviation of 2 1/2°). TOH.

TIH w/ bit, stabilizers and DC's and resumed drilling.

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AUG 31 1984

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