

30-025-28788

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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FILE	
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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Lovington Lumpkin 20
2. Name of Operator Getty Oil Company		9. Well No. 1
3. Address of Operator P. O. Drawer DD, Levelland, Texas 79336		10. Field and Pool, or Wildcat Lovington NE Penn
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>805</u> FEET FROM THE <u>East</u> LINE OF SEC. 20 TWP. <u>16S</u> RGE. <u>37E</u> NMPM		12. County Lea
19. Proposed Depth 11,600		19A. Formation Strawn
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3808.1' GL
21A. Kind & Status Plug. Bond Blanket on File		21B. Drilling Contractor Basin Drilling
22. Approx. Date Work will start 7/17/84		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	450'	500	Circulate
11"	8 5/8"	24 and 28#	4500'	*	Circulate
7 7/8"	5 1/2"	17 and 20#	11600'	*	

*To be determined from calipers

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12-29-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

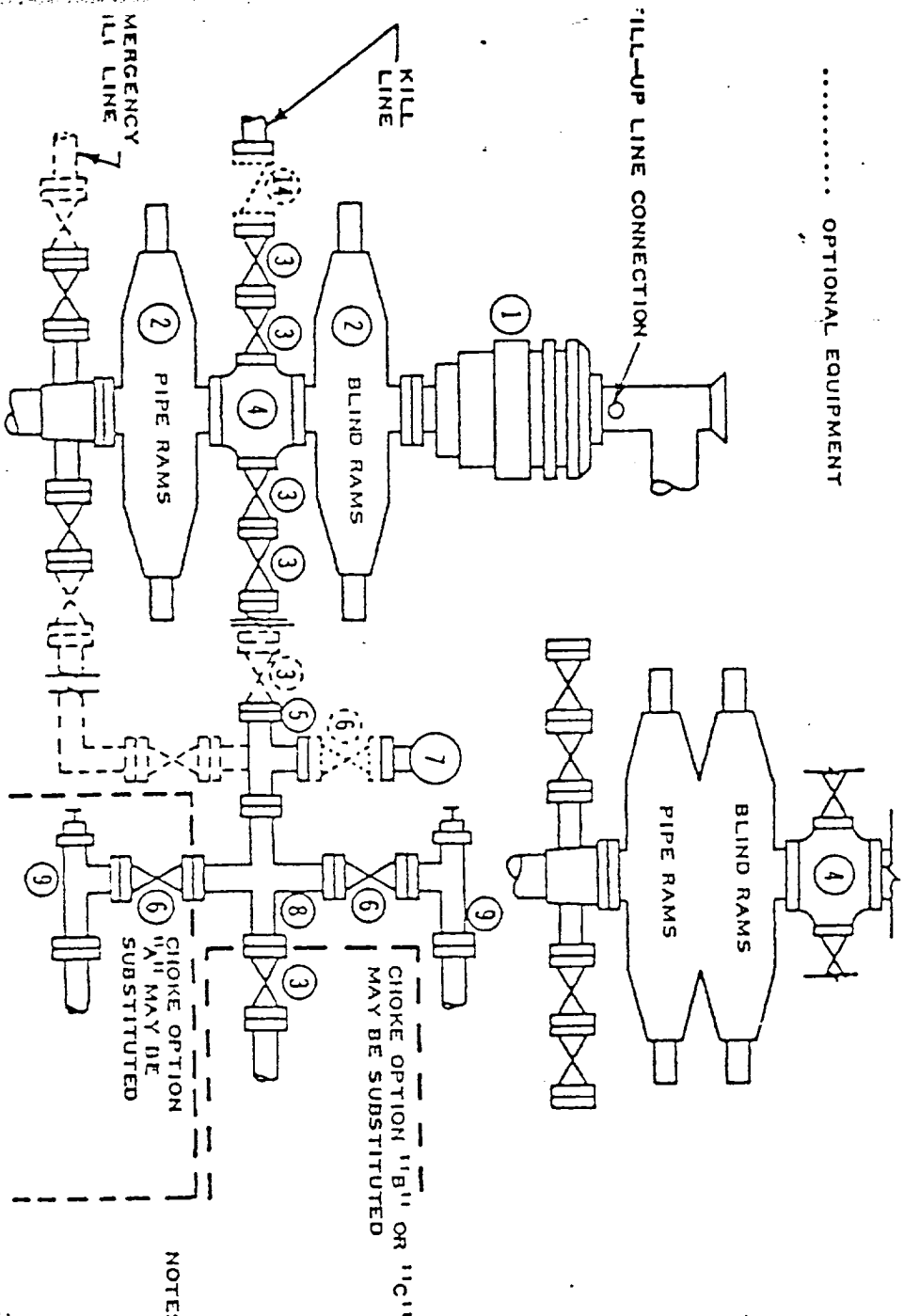
Signed Dean F. Jarrett Title Operations Engineer Date 6/29/84(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORAPPROVED BY _____ TITLE _____ DATE JUN 29 1984

CONDITIONS OF APPROVAL, IF ANY:

BOP EQUIPMENT FOR LOVINGTON LAMPKIN "20" #1

..... OPTIONAL EQUIPMENT

DOUBLE PREVENTER OPTION



CHOKE OPTION "B" OR "C" MAY BE SUBSTITUTED

NOTES:

1. 5000 PSI WP OR BETTER CLAMP BUSHES MAY BE SUBSTITUTED FOR FLANGES
2. ONE ADJUSTABLE CHOKE MAY BE REPLACED WITH A POSITIVE CHOKE
3. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

- 1 SER. 1500 HYDRIL GK
- 2 SER. 1500 RAM-TYPE BOP
- 3 3" SER. 1500 VALVE
- 4 SER. 1500 DRILLING SPOOL
- 5 3" SER. 1500 X 2" SER. 1500 STEEL TEE
- 6 2" SER. 1500 VALVE
- 7 2" MUD PRESSURE GAUGE
- 8 3" SER. 1500 X 2" SER. 1500 STEEL CROSS
- 9 2" SER 1500 ADJ. CHOKE
- 10 2" SER. 1500 ADJ. CHOKE ON 2" SER. 1500 RISER VALVE ON SIDE OUTLET OF 2" SER. 1500 STEEL TEE
- 11 ADAPTER, 2" SER. 1500 X 3 1/16" 10,000 LB WP OR OTHER FLANGE MATING INLET
- 12 10,000 LB WP REMOTE CHOKE
- 13 HYDRAULIC CHOKE, 2500 LB WP OR BETTER
- 14 3" SER. 1500 CHECK VALVE

5000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 1500 FLANGES OR BETTER)

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

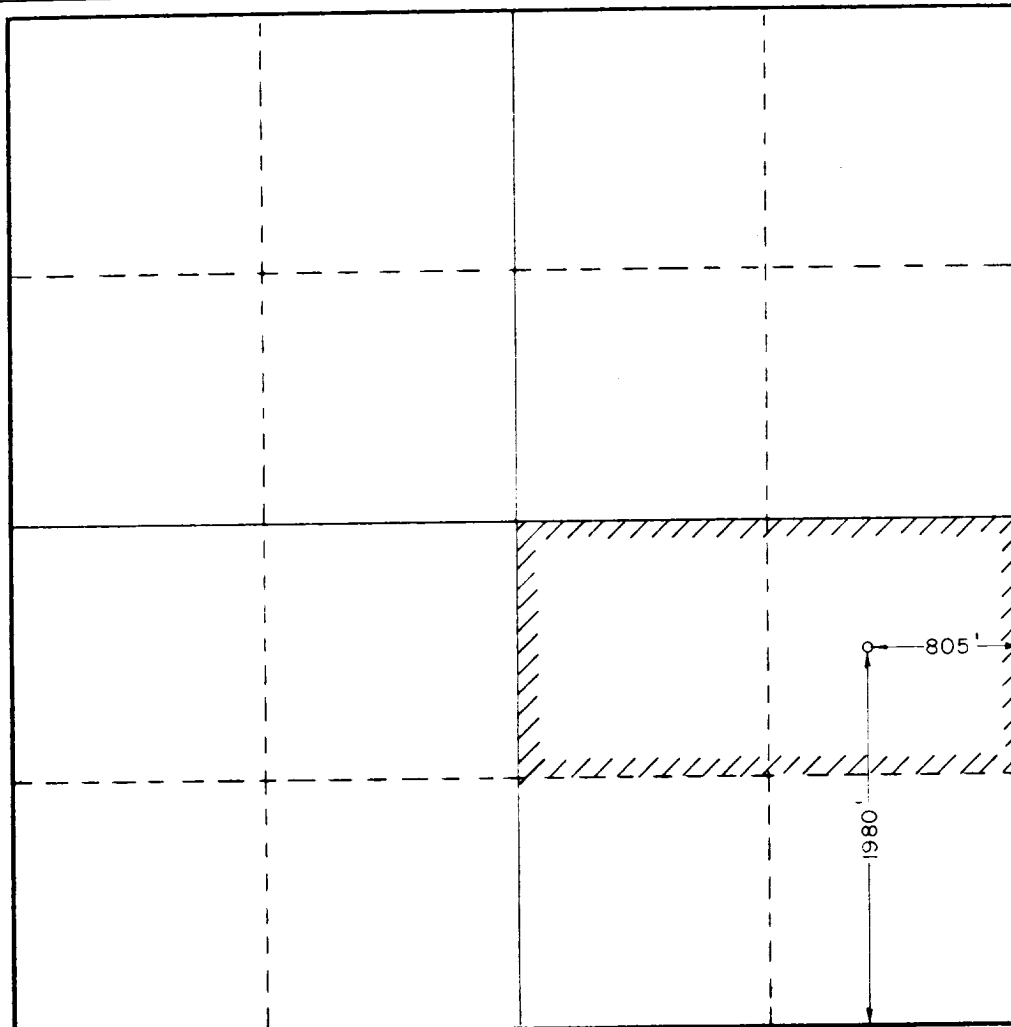
Operator Getty Oil Company			Lease Lovington Lumpkin 20		Well No. 1
Tract Letter 1	Section 20	Township 16 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1980 feet from the south line and 805 feet from the east line					
Ground Level Elev. 3808.1'	Producing Formation Strawn	Pool Lovington NE Penn		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Dean F. Jarrett
 Position Operations Engineer
 Company Getty Oil Company
 Date June 29, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed June 29, 1984
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

