	NO. OF COPIES RECEIVED	1	~		
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
	FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-111 AND Effective 1-1-65			
	U.S.G.S.				
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	TRANSPORTER GAS GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Charles B. Gillespie, Jr.				
	P.O. Box 8 Midland, Texas 79702				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!l     Change in Transporter of:     Connection date of casinghead gas.       Recompletion     Oil     Dry Gas				
	Change in Ownership Casinghead Gas Condensate				
				J	
	If change of ownership give name and address of previous owner				
	-				
П.	DESCRIPTION OF WELL AND I	Lease No.   Well No. Pool Nan	ne, Including Formation	Kind of Lease	
	Snyder 'F'	2 Townse	end Permo Upper Perm	State, Federal or Fee Fee	
	Location				
	Unit Letter D ; 1116 Fest From The North Line and 350 Feet From The West				
	Line of Social Town	nship 16-S Range 36	б-Е , ммрм, Цег	County	
	Line of Section 5 Tow	nemp 10-9 Hunde Dr		······································	
III.		ER OF OIL AND NATURAL GA	S SCURLOCK PERMIAN COR		
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	The Permian Corporation	n Permian (Eff. 9 / 1 /87) Inghead Gas X or Dry Gas	P.O. Box 1183 Houston Address (Give address to which appro	n. Texas 77001	
	Warren Petroleum Corpor			Oklahoma 74102	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas deturily connected? Wh		
	give location of tunks.	C 5 16S 36E	Yes	5/7/85	
		h that from any other lease or pool, p	give commingling order number:		
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Fradricing Formation	Top Oil/Gas Pay	Tubing Depth	
	Liovations (D1, NRB, R1, GR, etc.)				
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
				·	
			1		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks				
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	CHORE SIZE	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas - MCF	
	۰	an a			
	GAS WELL	Level of Teel	Bbls, Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
				<u> </u>	
VI.	CERTIFICATE OF COMPLIANC	CE		TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 14 1983		
			BY ORIGINAL MONTO BY WIRY SEX NON		
	11 . (		TITLE DISCART ; SUPERVISOR		
			This form is to be filed in compliance with RULE 1104.		
	Nur Hesting		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.		
	(Signature)				
	Engineer (Tule)				
	5/8/85				
	(Date)				