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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				

I.

II.

m.

IV.

VI.

SANTA FE FILE		NEW MEXICO OIL REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL		
TRANSPORTER	OIL				
OPERATOR	GAS	_			
PRORATION OF F	FICE				
•	B. Gilles	spie, Jr.			
P.O. Bo	x 8 Mid	land, Texas 79702		i	
Reason(s) for filing	(Check proper bo X	Change in Transporter of:	Oth OASINGHEAD G	GAS MUST NOT BE	
Recompletion		OH Dry G	FLARED AFTER	12/1/84	
Change in Ownership	<u>, </u>	Casinghead Gas Cond	ensate IS OBTAINED	CEPTION TO R-4070	
If change of owners and address of prev					
DESCRIPTION O	F WELL AND		dame, including Formation	Kind of Lease	
Snyder 'T'			send Permo Upper Penn	State, Federal or Fee Fee	
Location Unit Letter D	. 11	16 Feet From The North Li	250		
	_			The West	
Line of Section	<u>5</u>	ownship 16-S Range 3	36-E , NMPM, I.ea	County	
DESIGNATION O	F TRANSPOR	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	med conv of this form is to be sent)	
The Permian	Corporation	on	P.O. Box 1183 Hous	ston. Texas 77001	
Name of Authorized Transporter of Casinghead Gas X: or Dry Gas			Address (Give address to which appro	oved copy of this form is to be sent)	
Warren, Petro		Unit Sec. Twp. Rge.	P.Q. Pox 1589 Tule Is gas actually connected?	ne, Oklahoma 34100	
give location of tank		C 5 16S 36E	1917	_ Unknown	
f this production is COMPLETION DA		rith that from any other lease or pool	, give commingling order number:		
Designate Typ	e of Completi	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
7-25-84 Elevations (DF, RKE	3. RT. GR. etc.	9-15-84 Name of Producing Formation	10780' Top Otl/Gas Pay	10737' Tubing Depth	
3947.9 GR		Wolfcamp	10606'	10504'	
Perforations 10606-10614	10626-106	540. 10654-10663. 10670-1	0680	Depth Casing Shoe	
			ID CEMENTING RECORD	1 10/100	
HOLE	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17 3/4'' 11''		13 3/8" 54.50#	358'	400 sx circ.	
7 7 /3''		8 5/8" 24-28-32# 5 1/2" 17#	4736'	1960 sx circ.	
5 1/2"		5 1/2" 17# 2 3/8" J-55 4.7#	10780' 10604'	840 sx	
TEST DATA ANI	REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil F	Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)	
9-22-84 Length of Test		9-25-84 Tubing Pressure	Pump Casing Pressure	Choke Size	
24 hours			Cdsing Pressure	Choke Size	
Actual Prod. During	Test	Oil-Bbls.	Water-Bbls.	Gan-MCF	
				133	
GAS WELL Actual Prod. Test-N	ICE (D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1 est - N	NCF/D	Length of lest	Bole. Condensate/MMCP	Gravity of Condensate	
Testing Method (pito	t, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE O	F COMPLIAN	NCE	OIL CONSERV	TION COMMISSION	
I hereby certify the	it the rules and	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY SERRY SHOUND			
		TITLE			
This form is to be filed in compliant of the compliant of					
MINIST!	(Sig	nature)	well this form must be accompa	anied by a tabulation of the deviation	
Engineer (Title)			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
10-1-84			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
. <u> </u>	(L	Date)	well name or number, or transpor	ter, or other such change of condition. st be filed for each pool in multiply	
			completed wells.		