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Form O-175  
Revised 10-66

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                           |                              |
|-------------------------------------------|------------------------------|
| 1. Indicate type of Lease                 |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 2. Lease No. or Lease No.                 |                              |
| V-1026                                    |                              |

3. TYPE OF WELL

|                                      |                                    |                                         |                                    |
|--------------------------------------|------------------------------------|-----------------------------------------|------------------------------------|
| OIL WELL <input type="checkbox"/>    | GAS WELL <input type="checkbox"/>  | DRY <input checked="" type="checkbox"/> | OTHER                              |
| NEW WELL <input type="checkbox"/>    | WORK OVER <input type="checkbox"/> | DEEPEN <input type="checkbox"/>         | PLUG BACK <input type="checkbox"/> |
| DIFF. REGR. <input type="checkbox"/> |                                    |                                         |                                    |
| OTHER                                |                                    |                                         |                                    |

4. Name of Operator

ROBERT M. EDSSEL, INC.

5. Address of Operator

4200 Thanksgiving Tower, Dallas, Texas 75201

6. Location of Well

NIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM

East LINE OF SEC. 30 TWP. 14S RGE. 37E

|                 |          |                       |          |                                  |         |                                            |           |                      |     |
|-----------------|----------|-----------------------|----------|----------------------------------|---------|--------------------------------------------|-----------|----------------------|-----|
| 7. Date Spudded | 11/02/84 | 18. Date T.D. Reached | 12/18/84 | 17. Date Compl. (Ready to Prod.) | 2/14/85 | 19. Elevations (D.F., R&B, R.T., GR, etc.) | 3871.7 GR | 16. Elev. Casinghead | N/A |
|-----------------|----------|-----------------------|----------|----------------------------------|---------|--------------------------------------------|-----------|----------------------|-----|

|                |         |                    |       |                                  |                          |              |   |             |
|----------------|---------|--------------------|-------|----------------------------------|--------------------------|--------------|---|-------------|
| 8. Total Depth | 12,457' | 21. Plug Back T.D. | P & A | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | X | Cable Tools |
|----------------|---------|--------------------|-------|----------------------------------|--------------------------|--------------|---|-------------|

9. Producing Intervals, at this completion - Top, bottom, Name

None

25. Was Directional Survey Made

Yes

10. Type Electric and Other Logs Run

Schlumberger CNL/LDT; DIL; BHC

27. Was Well Cored

No

11. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB. FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8      | 48#            | 438       | 17        | 450              | None          |
| 8 5/8       | 24 & 32#       | 4838      | 12 1/2    | 2100 SX          | None          |
| 5 1/2       | 17#            | 11770     | 7 7/8     | 1000 SX          | 7150          |

12. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|------|-----------|------------|
|      |     |        |              |        |      |           |            |

13. Perforation Record (Interval, size and number)

11,659 - 11,665 1/2" 12 holes  
11,049 - 11,055 1/2" 12 holes  
10,676 - 10,681 1/2" 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 11,659-11,665  | 2500 gals MOD 202             |
| 11,049-11,055  | 2500 gals MOD 202             |
| 10,676-11,681  | 2500 gals MOD 202             |

14. PRODUCTION

|                           |       |                                                                         |                                    |
|---------------------------|-------|-------------------------------------------------------------------------|------------------------------------|
| 15. Date First Production | P & A | 16. Production Method (Flowing, gas lift, pumping - Size and type pump) | 17. Well Status (Prod. or Shut-in) |
|---------------------------|-------|-------------------------------------------------------------------------|------------------------------------|

|                      |                 |                         |                      |            |              |                           |                 |
|----------------------|-----------------|-------------------------|----------------------|------------|--------------|---------------------------|-----------------|
| 18. Date of Test     | Hours Tested    | Choke Size              | Pressure Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.              | Gas - Oil Ratio |
| 19. Flow Test Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl.           | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.) |                 |

20. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

21. List of Attachments

2 copies of logs and surveys

I, the undersigned, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James S. S. S. TITLE Agent DATE 8/25/85