9. C! (L)(A A(4))	SPARIMENT OH	CONCEDIA		ć <u>.</u>	20 -0	25-28812		
DISTRIBUTION	P. O. BOX 2088				Form C-101 Revised 10-1-78			
SANTA FE	SANTA FE, NEW MEXICO 87501					to Type of Louse		
U.S.G.S.		í			5, State O	II & Gus Lougo No.		
OPERATOR		Tarreaux	174 - 124		l .	043		
APPLICAT								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 14. Type of Work						7. Unit Agreement Name		
o. Type of Well	TEOG BACK [
one X CAS WELL 2. Place of Operator	OTHER RE	-submittal	SINGLE M	ZONE	8. Farm or Lease Name Edsel-State			
Rob	ert M. Edsel, Inc	c.			9. Well No			
3. Accress of Operator					10. Field and Pool, or Wildcat			
	O N. Big Spring	Midland, Texas	79701		Wildcat-Strawn			
		330 '	TEET FROM THE SOUT	LINE	VIIIIII LA			
AND 1650' PEET FRO	East	NE OF SEC. 30	WP. 14-S ACE.	37-E NUPA				
					12. County			
				+++++	Lea			
			9, Proposed Depth					
			12,500	19A. Formation		20. Holary or C.T.		
L. Llevations whow whether D.	1		1B. Drilling Contractor	Strawn		Rotary Date Work will start		
3871.7 GR	Bla	inket	Not Availabl	e	8-15			
	Р	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
171	1 14 4/12	48#	400	500	3.2	Surface		
17 <u>1</u> 12 <u>1</u>		<u></u>	4000			aurrace		
	8 5/8	24# & 32#	4800	1600		Surface		
121		<u></u>	4800 12,500					
12½ 7 7/8	8 5/8 5½	24# & 32# 15.5# & 17#	12,500	1600		Surface		
12½ 7 7/8 Comp.	8 5/8 5½ letion to be Per	24# & 32# 15.5# & 17# foration & Treat	12,500	1600		Surface		
12½ 7 7/8 Comp.	8 5/8 5½	24# & 32# 15.5# & 17# foration & Treat	12,500	1600		Surface		
12½ 7 7/8 Comp.	8 5/8 5½ letion to be Per	24# & 32# 15.5# & 17# foration & Treat	12,500	1600		Surface		
12½ 7 7/8 Comp.	8 5/8 5½ letion to be Per	24# & 32# 15.5# & 17# foration & Treat	12,500	1600		Surface		
12½ 7 7/8 Comp.	8 5/8 5½ letion to be Per	24# & 32# 15.5# & 17# foration & Treat	12,500	1600		Surface		
12½ 7 7/8 Comp.	8 5/8 5½ letion to be Per	24# & 32# 15.5# & 17# foration & Treat	12,500	1600		Surface		
12½ 7 7/8 Comp.	8 5/8 5½ letion to be Per	24# & 32# 15.5# & 17# foration & Treat	12,500	1600		Surface		
12½ 7 7/8 Comp.	8 5/8 5½ letion to be Per	24# & 32# 15.5# & 17# foration & Treat	12,500 Ement Eached sketch	1600 1000	OR / 8	Surface		
12½ 7 7/8 Comp.	8 5/8 5½ letion to be Per	24# & 32# 15.5# & 17# foration & Treat	12,500 Ement Eached sketch APPROV	JAL VALID F	FOR / 8	Surface		
12½ 7 7/8 Comp. Type	8 5/8 51/2 letion to be Period blowout prevente	24# & 32# 15.5# & 17# foration & Treaters shown on att	12,500 Ement Eached sketch APPROV PERM UNL	J600 1000 VAL VALID F IT EXPIRES ESS DRILLIN	OR / 8	Surface 7,000 DAYS WAY		
12½ 7 7/8 Comp. Type	8 5/8 51/2 letion to be Period blowout prevente	24# & 32# 15.5# & 17# foration & Treaters shown on att	12,500 Ement Eached sketch APPROV PERM UNL	J600 1000 VAL VALID F IT EXPIRES ESS DRILLIN	OR / 8	Surface 7,000 DAYS WAY		
7 7/8 Comp. Type	8 5/8 51/2 letion to be Periode and the Period an	24# & 32# 15.5# & 17# foration & Treaters shown on att	12,500 Ement Eached sketch APPROV PERM UNLE	J600 1000 VAL VALID F IT EXPIRES ESS DRILLIN	OR / 8	Surface 7,000 DAYS WAY		
7 7/8 Comp. Type ABOVE SPACE DESCRIBE PRO	8 5/8 51/2 letion to be Periode and the Period an	24# & 32# 15.5# & 17# foration & Treaters shown on attention att	12,500 Ement Eached sketch APPROV PERM UNLE	J600 1000 VAL VALID F IT EXPIRES ESS DRILLIN	FOR / 8	DAYS WAY		
12½ 7 7/8 Comp. Type	oposed program; if program, if and comple	24# & 32# 15.5# & 17# foration & Treaters shown on att	12,500 Ement Eached sketch APPROV PERM UNLE	J600 1000 VAL VALID F IT EXPIRES ESS DRILLIN	FOR / 8	DAYS WAY		
Type ABOVE SPACE DESCRIBE PROCEED TO SEE THE SPACE OF SEE THE PROCEED TO SEE THE SPACE FOR SEE THE SE	oposed program; if program, if and comple	24# & 32# 15.5# & 17# foration & Treaters shown on attention att	12,500 Ement Eached sketch APPROV PERM UNLE	VAL VALID F IT EXPIRES ESS DRILLIN	FOR / 8	DAYS WAY		

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0.409. 20**335 077CE**

ME - TO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	s dietal. + A must be	from the outer boundaries	of the Section	
Robert M. Edsel,	Inc.	Edsel-Sta	ite	Well tie:
Appen, Am Edself,	Williams	Range	County	
o 30	14 South	37 East	Lea County	
	South and	1650	feet from the East	line
3871.7	Strawn	P∞1 Wildcat		Dedicated Acreage: 40
to the settle we age	den stem of the numbers v	vell by colored penci	or hachure marks on th	ne plat below.
	reer in adjusted to the we			
dated by communitiz	ar of different ownership is ation, unitization, force-pool	ing. etc?		all owners been consoli-
Yes No	If answer is "yes," type			
this form if necessar	•			
No allowable will be forced-pooling, or oth sion.	assigned to the well until al erwise) or until a non-standa	l interests have been rd unit, eliminating s	consolidated (by compact interests, has been	munitization, unitization, approved by the Commis-
				CERTIFICATION
		1	I hereby c	ertify that the information con-
	ā _t	1	_	ein is true and complete to the
		1	best of my	knowledge and belief.
		ŀ	1 An	Jullon
			J. W.	Mulloy 0
			Position Agent	
		! !	Company Robert	M. Edsel, Inc.
			7-15	-84
		1		certify that the well-location
			1 1	his plat was plotted from field ctual surveys made by me or
		1	1 1	upervision, and that the same
ı		; ;	is true on knowledge	d correct to the best of my and belief.
				
1			Date Surveye July 2.	
		ρ1650'	Registered Pi	rofessional Engineer Surveyor
		_၇ 1650' က က	M	y Walst
330 860 '90 1320 161	80 1980 2310 2640 2000	1800 1000	Contilicate No	JOHN W WEST, 676 RONALD J. EIDSON, 3239

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JUL 2 5 1984

O.C.S. Muyss office