

Submit 5 Copies
A Performance Liaison Office
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
at bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Ultramar Oil and Gas Limited	Well API No.	N/A
Address	16825 Northchase Dr., Ste. 1200 - Houston, Texas 77060		
Reason(s) for Filing (Check proper box)	☐ Other (Please explain)		
New Well	☐		
Recompletion	☐		
Change in Operator	☒		
Change in Transporter of:	Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator	Ultramar Production Company - same address as above		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	McClure "F"	Well No.	1	Pool Name, including Formation	Denton (Wolfcamp)	Kind of Lease	State, Federal or Fee	Lease No.	Fee
Location	Unit Letter	P	660	Feet From The	South	Lease and	660	Feet From The	East
Section	14	Township	15-S	Range	37-E	NMTPM	Lea	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	J.M. Petroleum Corporation Navajo Ref.	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 3092 - Houston, Texas - 77210									
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	J.L. Davis	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 3179 - Midland, Texas 79702									
If well produces oil or liquid, give location of tanks	Unit	G	Sec.	14	Twp.	15-S	Rge.	37-E	Is gas actually connected?	Yes	When?	2-11-85

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of lease volume of lease oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pump, back pr., etc.)	Tubing Pressure (SGL-10)	Casing Pressure (SGL-10)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Tanya Cantrell
Signature
Tanya L. Cantrell - Regulatory Assistant
Printed Name
1-1-92
Date
713/874-0700
Telephone No.

OIL CONSERVATION DIVISION

JAN 17 '92

Date Approved

By

Designed by
Paul Rauts
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.