

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Union Texas Petroleum Corporation
Address
4000 N. Big Spring, Suite 500, Midland, TX 79705
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McClure "F"	Well No. 1	Pool Name, Including Formation Denton (Wolfcamp)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East Line of Section 14 Township 15S Range 37E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> J. M. Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 2000 N. Tower, Plaza of the Americas, Dallas, TX	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Tipperary Corporation	Address (Give address to which approved copy of this form is to be sent) 500 W. Illinois, Midland, TX 79701	
If well produces oil or liquids, give location of tanks. Unit G Sec. 14 Twp. 15S Rge. 37E	Is gas actually connected? yes	When 2/11/85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
Date Spudded 9/12/84	Date Compl. Ready to Prod. 11/10/84	Total Depth 9500			P.B.T.D. 9457			
Elevations (DF, RKB, RT, GR, etc.) 3778 GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 9279		Tubing Depth 9310			
Perforations 9279 - 9302					Depth Casing Shoe 9500			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		390		420 sx "C"			
12-1/4	8-5/8		4700		1600 sx Lite 200 sx			
7-7/8	5-1/2		9500		440 "H"			
	2-3/8		9310					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

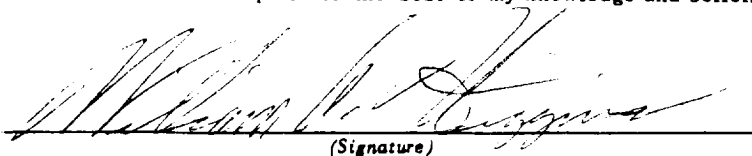
Date First New Oil Run To Tanks	Date of Test 11/20/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 22	Oil - Bbls. 22	Water - Bbls. 1	Gas - MCF 7

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Regulatory Compliance Coordinator

(Title)

February 12, 1985

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 18 1985, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

FEB 18 1985

U.S. HOUSE OF REPRESENTATIVES