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DISTRIBUTIO		
SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
IRANSPORTER	OIL	
TRANSFORTER	GAS	_
OPERATOR		
2222171211 251		

Form C-104

1	SANTA FE			REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-11	
	FILE					Effective 1-1-65		
	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAL				43			
	LAND OFFICE							
	IRANSPORTER	OIL						
	TRANSFORTER	GAS						
	OPERATOR							
1.	PRORATION OF	FICE						
į	Operator							
		Texas	Petrol	eum Corporation				
	Address							
				g, Suite 500, Midland, Th	₹ 79705	1.,		
	Reason(s) for filing		proper box)		Other (Plea	se explain)		
	New Well	X		Change in Transporter of:			YNYS	
	Recompletion	닠		Oil Dry Gar	S GASING!	EAD GAS	MUST NOT BE	
	Change in Ownershi	p		Casinghead Gas Conden		5 F F F F F F F F F F F F F F F F F F F		
	If change of owners	shin giv	e name		aralass.	AN HACEP.	TION TO R-4070	
	and address of pre-				IS OBTA	INED.		
					~~~			
II.	DESCRIPTION C	OF WEL	L AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.	
		u				State, Federal	or Fee Fee	
	McClure Location	<u>e "F"</u>		1 Denton (Wolfs	<u> </u>			
			((	C	. 660	5 5 T	h. Foat	
	Unit Letter P		;;	Feet From The South Lin	e and 000	reet room t	ne <u>Last</u>	
		1/	Tau	mship 15S Range 37	7E , nme	_{м.} Lea	County	
	Line of Section	14	104	mship 15S Hange 3		····		
	DESIGNATION O	NE TO	NSPORT	TER OF OIL AND NATURAL GA	S			
111.	Name of Authorized	Transpo	rter of Cil	X or Condensate	Address (Give addres	s to which approv	ed copy of this form is to be sent)	
				poration	2000 N. Towe	r, Plaza of	the Americas, Dallas,T	
	Name of Authorized				Address (Give addres	s to which approv	ed copy of this form is to be sent)	
-	Tipper				500 W. Illin	ois, Midlar	nd, TX 79701	
				Unit Sec. Twp. Rge.	Is gas actually conne	cted? Whe	r.	
	If well produces oil give location of tan		15,	G 14 15S 37E	no			
		·		th that from any other lease or pool,	give commingling or	ler number:		
IV	COMPLETION D		ingred wit	in that from any other rease or poor,				
				Oil Well Gas Well	New Well Workove	r Deepen	Plug Back Same Resty, Diff. Resty	
	Designate Ty	pe of C	Completio	on - (X) X	X	i	! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	
	Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	9/12/8	4		11/10/84	9500		9457	
	Elevations (DF, RK			Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	3778 G	R		Wolfcamp	9279		9310	
	Perforations						9310 Depth Jasing Shoe	
	9279 -	9302					9500	
				TUBING, CASING, AN				
	HOLE	E SIZE		CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT	
	17-1/2			13-3/8	390		420 sx "C"	
	12-1/4			8-5/8	4700		1600 sx Lite + 200 sx 0	
	7-7/8			5-1/2	9500		440 "H"	
				2-3/8	9310			
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL			Date of Test	Producing Method (F	low, pump, gas lif	t, etc.)	
	Date First New Oil			1				
	11-9	<u>-84</u>		11/20/84 Tubing Pressure	Casing Pressure	umping	Choke Size	
	Length of Test			I uping Pressure	Cubing , 100000			
	24			Oil-Bbls.	Water - Bbls.		Gas-MCF	
	Actual Prod. Durin	ig rest			1		7	
	22			22	<u> </u>			
	Actual Prod. Test	-1405 10		Length of Test	Bbls. Condensate/M	MCF	Gravity of Condensate	
	Actual Prod. 1981	- MCF/D		Early III of 1991				
	Testing Method (p	itat hac	k nr. l	Tubing Pressure (Shut-in)	Casing Pressure (S)	ut-in)	Choke Size	
	Lesting Method (p	ittot, buc	. pr.,	1 423.19 1 1000 110 (0220 227)				
						CONSERVA	TION COMMISSION	
VI	. CERTIFICATE	OF CC	MPLIAN	CE		- 00N <u>0-</u> R	, 19	
				and the second s	APPROVED	## 15 A.S.	, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Fig. 10 and 10 a					
	above is true an	d comp	lete to th	e best of my knowledge and belief.	BY	74	Santa Sa Natah Santa Sa	
	,				TITLE	Marie Control	n i finite i se	
	1	_			11			
	$\langle 1 \rangle \langle M \rangle \langle -1 \rangle$			This form is to be filed in compliance with RULE 1104.				
	(Signature) Regul.Compl. Coord.			nove	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
				d	All sections	All sections of this form must be filled out completely for allow		
		(Title)			able on new and	recompleted w	elis.	
	∨ Novemb	November 21, 1984			Fill out on	ly Sections I, I	I. III, and VI for changes of owner ten or other such change of conditions.	
			(L	() (ate)	well name or nur	orms C-104 mus	st be filed for each pool in multip	
					Separate F completed wells	orme C-104 mas	•• •• •• •• • • • • • • • • • • • • • •	
					the combination was			