

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Union Texas Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 4000 N. Big Spring, Ste. 500, Midland, TX 79705	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> N.M.P.M.	8. Farm or Lease Name McClure "F"
	9. Well No. 1
	10. Field and Pool, or WHdcat Denton (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3778' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/12/84 MIRU Cactus Rig #14. Spudded 17-1/2" hole @ 9:00 PM CDT
9/13/84 Ran 13-3/8" 42# casing to 390'. Cemented w/420 sx C, 2% CaCl₂. Cement circulated to surface.
9/21/84 Drilled 12-1/4" hole to 4700'. Ran 8-5/8" 28# & 32# casing to 4700'. Cemented w/1600 sx Lite + 200 sx C. Cement circulated.
10/4/84 Drilled 7-7/8" hole to 9500'. Ran DIL, CNL-D, ML.
10-6/84 Ran 5-1/2" 17# casing to 9500'. Cemented w/440 sx H. TOC @ 7892' by TS. Released rig.
10/12/84 MIRU Completion unit. Drilled out cement to 9457'. Ran GR-CLL. Perf 9279-9302' (13 holes).
10/13/84 Acidized perfs w/2000 gals MOD-202.
10/17/84 Re-Acidized perforations w/10,000 gal MOD-202.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed William H. Eggen TITLE Regulatory Compliance Coord. DATE 11/13/84

APPROVED BY TITLE DATE NOV 19 1984