

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28826
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No. LG-6690
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, Texas 79701-5116		7. Lease Name or Unit Agreement Name: Superior State
4. Well Location Unit Letter <u> L </u> : <u> 1980 </u> feet from the <u> South </u> line and <u> 810 </u> feet from the <u> West </u> line Section <u> 7 </u> Township <u> 15-S </u> Range <u> 35-E </u> NMPM County <u> Lea </u>		7. Well No. 2
10. Elevation (Show whether DR , RKB, RT, GR, etc.) 4045' GL		9. Pool name or Wildcat Morton Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Preformed mechanical integrity test on temporarily abandoned well in compliance of rule 203.C (1)(b) to qualify for additional five (5) year temporary abandonment period.

Test preformed 01/12/01, pressure chart attached.

This Approval of Temporary
Abandonment Expires

3/12/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Lynn Smith TITLE Engineering Assistant DATE 03/01/01

Type or print name C. Lynn Smith Telephone No. (915) 687-1777
(This space for State use)

APPROVED BY _____ TITLE _____ DATE MAR 02 2001
Conditions of approval, if any:

1103 SUNDRY NOTICES AND REPORTS ON WELLS (Form C-103)

Form C-103 is a dual purpose form to be filed with the appropriate District Office of the Division to obtain Division approval prior to commencing certain operations and also to report various completed operations. [1-1-65...2-1-96]

1103.A. Form C-103 as a Notice of Intention

(1) Form C-103 shall be filed in TRIPLICATE by the operator and approval obtain from the Division prior to:

- (a) Effecting a change of plans from those previously approved on Form C-101 or Form C-103.
- (b) Altering a drilling well's casing program or pulling casing or otherwise altering an existing well's casing installation.
- (c) Temporarily abandoning a well.
- (d) Plugging and abandoning a well.
- (e) Performing remedial work on a well which, when completed, will affect the original status of the well. (This shall include making new perforations in existing wells or squeezing old perforations in existing wells, but is not applicable to new wells in the process of being completed nor to old wells being deepened or plugged back to another zone when such recompletion has been authorized by an approved Form C-101, Application for Permit to Drill, Deepen, or Plug Back, nor to acidizing, fracturing, or cleaning out previously completed wells, nor to installing artificial lift equipment.)

[1-1-65...2-1-96]

(2) In the case of well plugging operations, the Notice of Intention shall include a detailed statement of the proposed work, including plans for shooting and pulling casing, plans for mudding, including weight of mud, plans for cementing, including number of sacks of cement and depths of plugs, and the time and date of the proposed plugging operations. If not previously filed, a complete log of the well on Form C-105 (See Rule 1105) shall accompany the Notice of Intention to plug the well; the bond will not be released until this is complied with. [1-1-65...2-1-96]

1103.A. Form C-103 as a Subsequent Report

(1) Form C-103 as a subsequent report of operations shall be filed in accordance with the section of this rule applicable to the particular operation being reported. [1-1-65...2-1-96]

(2) Form C-103 is to be used in reporting such completed operations as:

- (a) Commencement of drilling operations
- (b) Casing and cement test
- (c) Altering a well's casing installation
- (d) Temporary abandonment
- (e) Plug and Abandon
- (f) Plugging back or deepening
- (g) Remedial work
- (h) Installation of artificial lifting equipment
- (i) Change of operator of a drilling well
- (j) Such other operations which affect the original status of the well but which are not specifically covered herein.

[1-1-65]

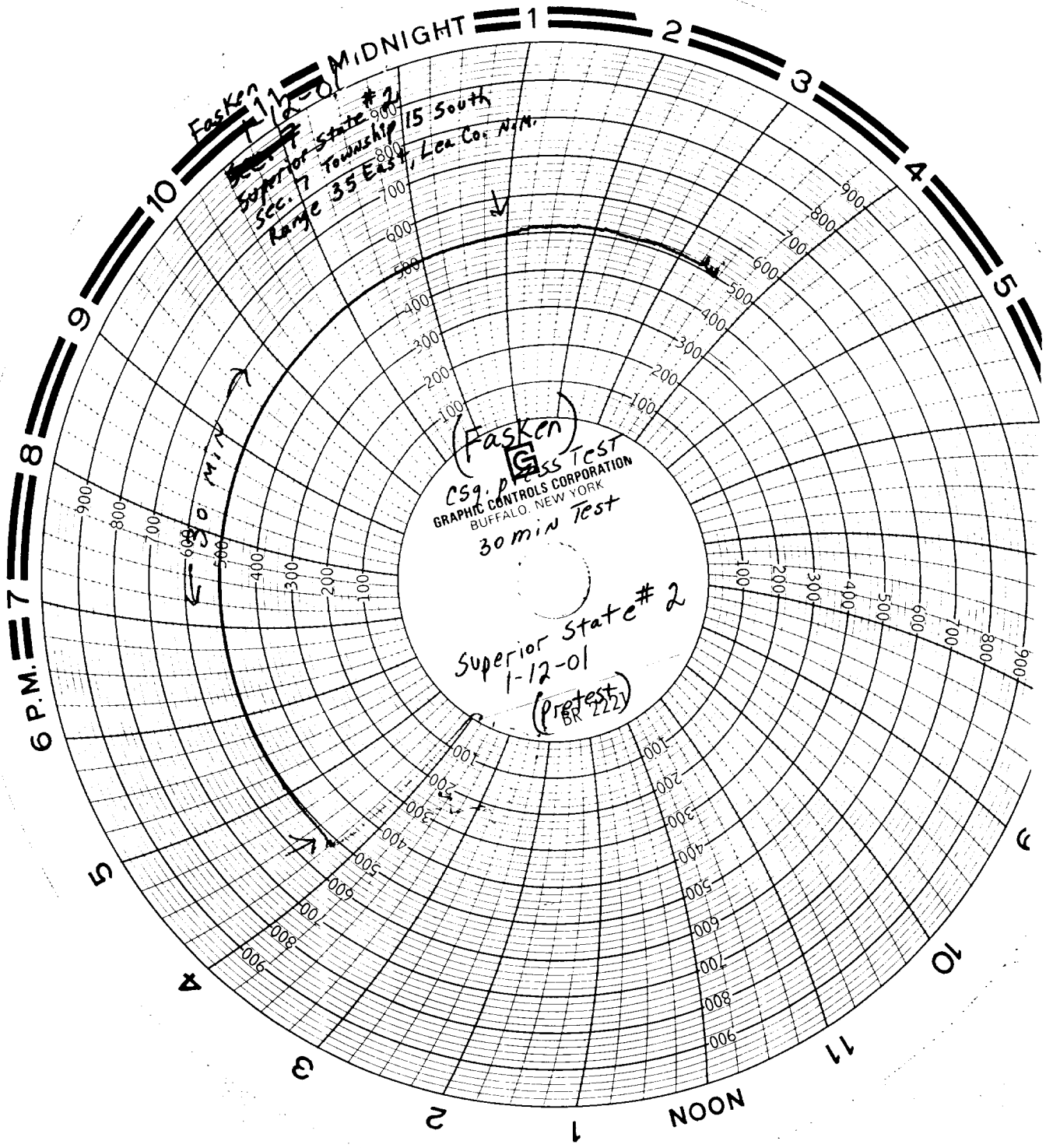
1103.C. Information to be entered on Form C-103, Subsequent Report, for a particular operation is as follows:

Report of Commencement of Drilling Operations. Within ten days following the commencement of drilling operations, the operator of the well shall file a report thereof on Form C-103 in TRIPLICATE. Such report shall indicate the hour and the date the well was spudded.

[1-1-65...2-1-96]

1103.D. Report of Results of Test of Casing and Cement Job; Report of Casing Alteration

A report of casing and cement test shall be filed by the operator of the well within ten days following the setting of each string of casing or liner. Said report shall be filed in TRIPLICATE on Form C-103 and shall present a detailed description of the test method employed and the results obtained by such test, and any other pertinent information required by Rule 107. The report shall also indicate the top of the cement and the means by which such top was determined. It shall also indicate any changes from the casing program previously authorized for the well. [1-1-65...2-1-96]



Fasken
1-12-01
Superior State #2
Sec. 7 Township 15 South
Range 35 East, Lea Co. N.M.

(Fasken)
CS9. Pass Test
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
30 min Test

Superior State #2
1-12-01
(pretest)
BR 222