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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6690

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Superior State

2. Name of Operator J. M. Huber Corporation
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9. Well No. 2

3. Address of Operator 1900 Wilco Bldg., Midland, Texas 79701
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10. Field and Pool, or Wildcat Morton Wolfcamp

4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>155</u> RGE. <u>35E</u> NMP. <u></u>

12. County Lea

15. Date Spudded 8/17/84	16. Date T.D. Reached 9/7/84	17. Date Compl. (Ready to Prod.) 9/20/84	18. Elevations (DF, RKB, RT, GR, etc.) KB 4061'	19. Elev. Cushinghead 4045'
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20. Total Depth 10,500'	21. Plug Back T.D. 10,456	22. If Multiple Compl., How Many Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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25. Was Directional Survey Made NO

24. Producing Interval(s), of this completion - Top, Bottom, Name 10,406'-411' Wolfcamp
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26. Type Electric and Other Logs Run CNL/Litho Density/DLL/Micro-SFL/CBL	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	406'	17-1/2"	460 sks Cl. "C"	
8-5/8"	28 & 24	4600'	11"	1700/light; 200/Cl "C"	
5-1/2"	15.5 & 17	10,500'	7-7/8"	1225/light; 300/Cl "H"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,371'	10,361'

31. Perforation Record (Interval, size and number) 10,406'-411' w/2JSPF (10 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production 9/20/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9/24/84	Hours Tested 24	Choke Size 18/64"	Prod'n. For Test Period →	Oil - Bbl. 350	Gas - MCF 396	Water - Bbl. 15	Gas - Oil Ratio 1131
Flow Tubing Press. 525 psi	Casing Pressure -----	Calculated 24-Hour Rate →	Oil - Bbl. 350	Gas - MCF 396	Water - Bbl. 15	Oil Gravity - API (Corr.) 46°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Conway Bernard
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35. List of Attachments CNL/LDL & DLL/MSFL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 915/682-3794		
SIGNED <u>Robert R. Glenn</u>	TITLE <u>District Production Manager</u>	DATE <u>September 26, 1984</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1844</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1942</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3818</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4562</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6119</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7336</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8097</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9570</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10,406</u> to <u>10,420</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	415	415	Surface Rocks & Caliche				
415	1845	1430	Red Bed				
1845	2995	1150	Salt & Anhydrite				
2995	3820	825	Anhydrite & lime				
3820	4562	742	Anhydrite, sand & lime				
4562	5140	578	Dolomite				
5140	6030	890	Shaley Sand				
6030	7310	1280	Dolomite & Shale				
7310	7430	120	Shaley Sand				
7430	8097	667	Dolomite				
8097	9571	1474	Dolomite, Shale, Anhyd.				
9571	10,500	929	Limestone				

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SEP 28 1984

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