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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION CO. SSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
J.M. Huber Corporation
Address
1900 Wilco Bldg., Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Superior State	Well No. 2	Pool Name, including Formation Morton Wolfcamp	Kind of Lease <input checked="" type="radio"/> State <input type="radio"/> Federal <input type="radio"/> Fee	Lease No. L-6690
Location Unit Letter L; 1980 Feet From The South Line and 810 Feet From The West Line of Section 7 Township 15S Range 35E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Western Oil Transportation Co., Inc. <i>See Note</i>	Address (Give address to which approved copy of this form is to be sent) Box 838, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 38, Tatum, New Mexico 88260					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 7	Twp. 15S	Rge. 35E	Is gas actually connected? Yes	When 9/26/84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8/17/84	Date Compl. Ready to Prod. 9/20/84	Total Depth 10,500'		P.B.T.D. 10,456'				
Elevations (DF, RKB, RT, GR, etc.) KB 4061'	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 10,406'		Tubing Depth 10,371'			
Perforations 10,406'-11' w/2 JSPF (10 holes)					Depth Casing Shoe 10,500'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		406'		460			
11"	8-5/8"		4600'		1900			
7-7/8"	5-1/2"		10,500'		1525			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/20/84	Date of Test 9/24/84	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 525 psi	Casing Pressure ---	Choke Size 18/64"
Actual Prod. During Test	Oil-Bbls. 350	Water-Bbls. 15	Gas-MCF 396

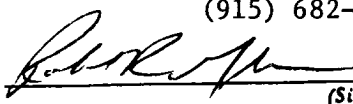
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(915) 682-3794

 Robert R. Glenn
(Signature)

District Production Manager

(Title)

September 26, 1984

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 28 1984, 19

BY ORIGINAL SIGNED BY JERRY DIXON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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SEP 27 1984

O.C.B.
HOBBS OFFICE