

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. L-6690 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Superior State |
| 9. Well No. 2 |
| 10. Field and Pool, or WHdcat Morton Wolfcamp |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- |
| 2. Name of Operator J.M. Huber Corporation |
| 3. Address of Operator 1900 Wilco Bldg. , Midland, TX 79701 |
| 4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL: 4045' |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST XXXXXXXXXX <input checked="" type="checkbox"/> | OTHER <u>Perf. & production test</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/18/84 Clean out to TD of 10,456' with bit and casing scraper.
- 9/19/84 Pressured casing to 1000 psi for 30 minutes. Held OK. Kept 1000 psi on casing while running cement bond log.
- 9/20/84 Perforated 10,406'-411' with 2 JSPF. Ran 2-7/8" tubing and packer. Swab well to flowing. Shut in for 24 BHP test.
- 9/21/84 24½ hr SIBHP, 3847 psi. Open well to flow test.
- 9/24/84 IPF: 350 BOPD, 15 BWPD, 396 MCFPD on 18/64" choke, with 525 psi FTP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(915) 682-3794

SIGNED Robert R. Glenn

TITLE District Production Mgr.

DATE 9/26/84

ORIGINAL SIGNED BY DISTRICT MANAGER

DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 28 1984