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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-6690

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. M. Huber Corporation	8. Farm or Lease Name Superior State
3. Address of Operator 1900 Wilco Bldg., Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) GL: 4045'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	PLUG AND CEMENT JOB <input checked="" type="checkbox"/> *	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9/6/84 T.D. hole at 10,500'

9/7/84 Ran 251 jts. of 5½" casing and set at 10,500' in 7-7/8" hole as follows from top to bottom: 56' of 17# K-55, 7785' of 15.5# K-55, 2659' of 17# K-55, with DV tool at 7908'.
Cemented in two stages as follows: 1st Stage: Pumped 470 sks Trinity Lite-Wate cmt. w/0.6% Halad 9 & 5 # KCl, followed by 200 sks class "H" w/0.75% CFR-2 & 5# KCl/sk 2nd Stage: Pumped 755 sks. Trinity Lite-Wate cmt. w/0.6% Halad 9 & 5 # KCl/sk followed by 100 sks. Class "H" cmt. w/0.75% CFR-2/sk. Cmt. top at 4240' by temperature survey.

* Casing will be pressure tested after drilling out plugs and running cmt. bond log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (915) 682-3794

SIGNED [Signature] TITLE District Production Manager DATE September 12, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 14 1984

CONDITIONS OF APPROVAL, IF ANY: