

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6690

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator J. M. Huber Corporation 3. Address of Operator 1900 Wilco Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 810 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 15S RANGE 35E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) GL: 4045'	7. Unit Agreement Name 8. Farm or Lease Name Superior State 9. Well No. 2 10. Field and Pool, or Wildcat Morton Wolfcamp 12. County Lea
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	REMOVE CEMENT JOBS <input checked="" type="checkbox"/> *	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9/6/84 T.D. hole at 10,500'

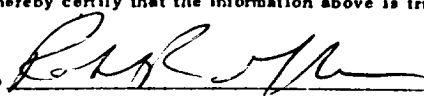
9/7/84 Ran 251 jts. of 5½" casing and set at 10,500' in 7-7/8" hole as follows from top to bottom: 56' of 17# K-55, 7785' of 15.5# K-55, 2659' of 17# K-55, with DV tool at 7908'.

Cemented in two stages as follows: 1st Stage: Pumped 470 sks Trinity Lite-Wate cmt. w/0.6% Halad 9 & 5 # KCl, followed by 200 sks class "H" w/0.75% CFR-2 & 5# KCl/sk 2nd Stage: Pumped 755 sks. Trinity Lite-Wate cmt. w/0.6% Halad 9 & 5 # KCl/sk followed by 100 sks. Class "H" cmt. w/0.75% CFR-2/sk. Cmt. top at 4240' by temperature survey.

* Casing will be pressure tested after drilling out plugs and running cmt. bond log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(915) 682-3794

SIGNED  TITLE District Production Manager DATE September 12, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 14 1984

CONDITIONS OF APPROVAL, IF ANY: