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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6690	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation		8. Farm or Lease Name Superior State
3. Address of Operator 1900 Wilco Bldg., Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>158</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) GL: 4045'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-24-84 TD intermediate hole @ 4600' . Ran 108 jts. 8-5/8" casing and set @ 4600' in 11" hole as follows from top to bottom: 33' of 28#, S-80, LTC; 1897' of 24#, K-55, LTC; 2670' 28#, S-80, LTC.

Cemented with 1700 sx Halliburton Lite containing 5# salt, 1/4# flocele, and 3# gilsonite per sk and tailed in with 200 sx Class "C" containing 2% CaCl and 1/4# flocele per sk. Plug down @ 7:45 PM CST 8/24/84. Circulated 380 sx cement to surface. WOC 18 hrs.

8-25-84 Pressured up on 8-5/8" csg to 1500 psi for 30 minutes. Held OK. Drilled out casing with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert R. Glenn (915) 682-3794
TITLE District Production Manager

DATE 8/27/84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

DATE AUG 30 1984

CONDITIONS OF APPROVAL, IF ANY: