

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6690	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation		8. Farm or Lease Name Superior State
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 810 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 15S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) GL: 4045'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/17/84 Spud @ 8:45 AM CST. T.D. 17½" surface hole @ 406'. Ran and set 13-3/8", 54.5#, J-55, STC casing @ 406'. Cemented with 460 sks. Class "C" w/2% CaCl and ¼# Flocele/sk. Plug down at 6:00 PM CST. Circulated 200 sx cement to pit.

8/18/84 WOC 18 hrs. Test casing to 1000 psi for 30 minutes. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(915) 682-3794

SIGNED Robert R. Glenn

TITLE District Production Manager

DATE August 20, 1984

Eddie W. Seay

APPROVED BY Oil & Gas Inspector  
CONDITIONS OF APPROVAL

TITLE

DATE AUG 22 1984

RECEIVED

AUG 21 1984

O.C.D.  
HOBBS OFFICE