

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-8-84

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-6690	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Superior "A" State
9. Well No.
1
10. Field and Pool, or Wildcat
Morton Wolfcamp

2. Name of Operator	
J.M. Huber Corporation	
3. Address of Operator	
1900 Wilco Bldg., Midland, Texas 79701	
4. Location of Well	
UNIT LETTER	N
LOCATED	660
FEET FROM THE	South
LINE AND	1980
FEET FROM	
THE	West
LINE OF SEC.	7
TWP.	15S
RGE.	35E
NMPM	

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9/12/84	10/2/84	10/20/84	KB: 4054'	4038'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,500'	10,448'		0 to TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
10,364'-373' Wolfcamp				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CNL/Litho-Density/DLL/MSFL/CBL				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	440'	17 1/2"	460 sx. Cl. "C"	---
8-5/8"	24 & 28	4556'	11"	2040 sx. Lite & Cl. "C"	---
5-1/2"	15.5 & 17	10,500'	7-7/8"	1320 sx. Lite & Cl. "H"	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,357'	10,349'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,467'-473' w/2 JSPF (12 holes)		DEPTH INTERVAL	
10,364'-373' w/2 JSPF (19 holes)		AMOUNT AND KIND MATERIAL USED	
		10,467'-473' 500 gals. 15% NeFe HCL Acid	
		10,364'-373' 1000 gals. 15% NeFe HCL Acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/20/84		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/29/84	24	12/64		114	319	1	2798
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
400	---		114	319	1	46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Conway Barnard

35. List of Attachments
CNL/LDL & DLL/MSFL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. (915)682-3794

SIGNED	Robert R. Glenn	TITLE	District Production Mgr.	DATE	10/31/84
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1848'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1946'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3001'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3817'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4550'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6224'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7331'</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8100'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9596'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,364 to 10,373 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Surface Rocks & Caliche				
500	1848	1348	Red Bed				
1848	3001	1153	Salt & Anhydrite				
3001	4550	1549	Anhydrite, Sand & Lime				
4550	5375	825	Dolomite				
5375	5790	415	Shaley, Sandy Dolomite				
5790	6000	210	Shaley Lime				
6000	6224	224	Shaley, Sandy Dolomite & Anhd.				
6224	7331	1107	Dolomite & Shale				
7331	7450	119	Shaley Sand				
7450	7990	540	Dolomite				
7990	9596	1606	Dolomite, Shale & Anhydrite				
9596	10,500	904	Limestone & Shale				

RECEIVED
MAY - 2 1984