

O. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6690	
7. Unit Agreement Name	
8. Farm or Lease Name	
Superior "A" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Morton Wolfcamp	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
J.M. Huber Corporation
3. Address of Operator
1900 Wilco Bldg., Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
KB: 4054'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST XXXXXXXXXX <input checked="" type="checkbox"/>	OTHER <u>perforate & treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10/16/84 Pressure 5½" casing to 1000 psi while running CBL. Held OK.

10/17/84 Perf. 10,467'-473' w/2 JSPF. Swab 56 BW in 2½ hrs.

10/18/84 Acidize perfs. 10,467'-473' w/500 gals. 15% NeFe HCL. Swab & flowed 72 BW w/trace of oil.

10/19/84 Set CIBP @ 10,448'. Perf. 10,364'-373' w/2 JSPF.

10/20/84 Swab 29 BO & 56 BW.

10/21/84 Swab 14 BO & no wtr in 3 runs. Acidize perfs. 10,364'-373' w/1000 gals. 15% NeFe HCL. Swab & flowed 48 BO & 12 BLW in 1 hr.

10/22-25/84 SI for BHP measurement. 3377 psi in 117hr SI.

10/29/84 I.P.F. 114 BOPD, 1 BWPD, 319 MCFPD on 12/64" choke w/400 psi FTP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (915) 682-3794

SIGNED Robert R. Glenn TITLE District Production Manager DATE 10/31/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV - 5 1984

CONDITIONS OF APPROVAL, IF ANY: