

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6690	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator J. M. Huber Corporation		8. Farm or Lease Name Superior "A" State
3. Address of Operator 1900 Wilco Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> N14PM.		10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4054'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
~~CASING TEST~~ AND CEMENT JOB ☒ *
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/2/84 T.D. 7-7/8" hole at 10,500'

10/3-4/84 Ran 271 jts of 5½" casing and set at 10,500' as follows from top to bottom: 40' of 17# K-55 LTC; 6615' of 15.5 K-55 LTC; 2812' of 17# K-55 LTC; and 1033' of 17# N-80 LTC, with DV tool at 7909'.

Cemented in two stages as follows: 1st Stage: Pumped 380 sx Trinity Lite Water cement containing 0.6% Halad 9, followed by 220 sx Class "H" cmt. containing 0.5% CFR-2. 2nd Stage: Pumped 620 sx. Trinity Lite Water cmt. containing 0.6% Halad 9, followed by 100 sx. Class "H" cmt. w/0.75% CFR-2, cmt. top at 3000' by temperature survey.

* Casing will be pressure tested after drilling out plugs and running cmt. bond log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 915/682-3794

SIGNED Robert R. Glenn TITLE District Production Manager DATE 10/8/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE OCT 11 1984

CONDITIONS OF APPROVAL, IF ANY: