

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6690	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation		8. Farm or Lease Name Superior "A" St.
3. Address of Operator 1900 Wilco, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>35E</u> THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) GL; 4028' KB: 4054'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/12/84 Spud @ 4:00 PM CDT. TD 17½" surface hole @ 440'. Ran and set 13-3/8", 48#, H-40 STC casing at 440'. Cemented with 460 sx. Class "C" w/2% CaCl and ¼# Flocele/sk. Plug down @ 1:45 AM CDT 9/13/84. Circulated 70 sx. to pit.

9/13/84 WOC 18 hrs. Test casing to 1000 psi for 30 minutes. Held OK.

9/18-19/85 Ran and set 8-5/8", 24 & 28#, J-55 & S-80, STC casing in 11" hole @ 4556'. Cemented with 1700 sx. Halliburton Lite w/5# salt, ¼# Flocele & 3# gilsonite per sk. & 200 sx Class "C" w/2% CaCl & ¼# Flocele per sk. Plug down @ 11:30 AM CDT 9/19/84. Cement did not circulate. TOC @ 600' by temperature survey. Cemented from 158' to surface w/140 sx Class "C" with 2% CaCl using 1" tbg.

9/20/84 WOC 18 hrs. Tested casing and BOP's @ 1500 psi for 30 min., Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (915) 682-3794

SIGNED Robert R. Glenn TITLE District Production Mgr. DATE 9/26/84

ORIGINAL SIGNED BY JERRY SECTION
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE SEP 28 1984
CONDITIONS OF APPROVAL, IF ANY: