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TRANSPORTER	OIL		
	G AS		
OPERATOR			

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DISTRIBUTION	NEW MEXICO OIL C	EXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-1			
FILE	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GAS	
LAND OFFICE	_			
TRANSPORTER GAS GAS				
OPERATOR				
PRORATION OFFICE			<del></del>	
Manzano Oil Corporat	ion (505) 623-1996	5		
P.O. Box 571, Roswel	·			
Reason(s) for filing (Check proper box		Other (Pleas	e explain)	
New Well	Change in Transporter of:		e in Operator	effective 8/1/85
Recompletion	Oil Dry Go	<b>7</b>	•	
Change in Ownership	Casinghead Gas Conder	nsute	<del></del>	
If change of ownership give name and address of previous owner	Elk Oil Company, P.O.	Box 310, Roswe	11, NM 88201	
DESCRIPTION OF WELL AND	LEASE			
Lease Name Mesa State	Well No. Pool Name, Including Fo		Kind of Lease	• State K-5954
	2 North Shoebar-	-no i i camp	State, Federal or Federal	- Jule 1-0304
Location M 66	O Feet From The South Lin	510	Feet From The	Vest
Line of Section 14	waship 16S Range	35E , NMPA	, Lea	County
	TER OF OIL AND NATURAL GA		1/1/	- (-1)- ( ( ( ()
Name of Authorized Transporter of Oil	or Condensate	,		by of this form is to be sent)
Koch Oil Company		P.O. Box 2256	. Wichita, Kar	1Sas 67220 by of this form is to be sent)
Name of Authorized Transporter of Car Tipperary Petroleum			, Midland, TX	
		Is gas actually connect		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 14 16S 35E	Yes		/15/84
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:	
Designate Type of Completic	on - (X)   Oil Well   Gas Well   X	New Well Workover	Deepen Plug	Back   Same Res'v.   Diff. Res'v.
Date Spudded 8/22/84	Date Compl. Ready to Prod. 8/8/84	Total Depth 10,469	P.B.	T.D. 10,429'
Elevations (DF, RKB, RT, GR, etc.) 3979 GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay	Tubir	ng Depth 10,237'
Perforations 10,332-352			Depth	h Casing Shoe 10,469'
	TUBING, CASING, AND	CEMENTING RECOR		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
17"	13-3/8"	40:	21	400
jí"	8-5/8"	4410		2200
7-7/8"	5-1/2"	10469	l	275
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)			st be equal to or exceed top allow-
OIL WELL \	able for this de	pth or be for full 24 hour		,
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flor	v, pump, gas iiji, eic.)	<i>'</i>
10/3/84	10/8/84	Flowing Casing Pressure	Chak	• Size
Length of Test	Tubing Pressure		·  \	
Actual Prod. During Test	250 011-Bbls.	-()- Water-Bbls.	20 y	
240	240		240	
GAS WELL		-		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gravi	ity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Chok	• Size
CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVATION	COMMISSION
	<del></del>	APPROVED AUG 1 2 1985		
I hereby certify that the rules and	regulations of the Oil Conservation			, 19
Commission have been complied t	with and that the information given	ll by	riginal signed b	
above is true and complete to the best of my knowledge and belief.		OIL & GAS INSPECTOR		

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Sulu Pallio
Jackie Midkiff (Signature) Prod. Clerk.
August 1, 1985 (Tille)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply plated wells.

MG = 9 1985

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