

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5c. Indicate Type of Lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.
(none)

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☒ GAS ☐ OTHER ☐

Name of Operator

Amerind Oil Co.

Address of Operator

500 Wilco Bldg., Midland, TX 79701

Location of well

UNIT LETTER D 660 FEET FROM THE North LINE AND 510 FEET FROM

THE West LINE, SECTION 28 TOWNSHIP 16S RANGE R37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND REABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A. Surface Casing: Aug. 20, 1984 Ran 385' 13 3/8 LS csg. Set @ 379'. Circ. 200 sxs. Plug down 7:15 A.M. 8/20/84. Rule 107-option 2: (1) 686.4 cu ft of Southwestern E1 Toro 35 cmt w/2% CaCl₂ added. (2) Approx temp of slurry when mixed 70° F. (3) est min form. temp 60° F. (4) Est cmt strength @ time of csg test-550 ps (5) Time in place-11 hrs.

B. Intermediate Casing: Aug. 26, 1984 ran 8 5/8" csg as follows:

48 jts 32# J-55 ST&C	1999.88'
52 jts 24# J-55 ST&C	2194.94'
Float shoe	1.66'
Float collar	1.90'
Total string	4198.38'

Set @ 4200'. Circ. 237 sxs. Plug down @ 8:00 A.M. 8/26/84.
Rule 107-option 2: (1) 3500 cu ft of Southwestern E1 Toro 35 cment. Pump 300 sx Class "C" neat, 1600 sx Halliburton lite w/15# sk salt & 1/4#/sk Flocele. (2) approx temp of cmt slurry when mixed-70° F. (3) Est min form. temp-90° F. (4) est cmt strength @ time of csg test-820 psi. (5) Time in place - 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert C. Leibrock, Vice-President

DATE Aug. 28, 1984

AUG 30 1984

ORIGINAL FILED BY JERRY DEXTON

DO NOT SIGN