

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2018

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease

State ☒Fed ☐

2. State Oil & Gas Lease No.

LG-3337-1

7. Unit Agreement Name

8. Farm or Lease Name

POGO NAPA

9. Well No.

10. Field and Pool, or Wildcat

WILDCAT
R-7842 (3-185)

12. County

LEA

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REPAIR ☐OTHER ☐

c. Name of Operator

CASA PETROLEUM, INC.

d. Address of Operator

105 NORTH SIXTH STREET

ARTESIA, NEW MEXICO

e. Location of Well

NIT LETTER L LOCATED 1980 FEET FROM THE SOUTH LINE AND 330 FEET FROM

f. WEST LINE OF SEC. 14 TWP. 16S RGE. 33E NMPD.

15. Date Spudded 10/30/84 16. Date T.D. Reached 11/7/84 17. Date Compl. (Ready to Prod.) 1/2/85 18. Elevations (DF, RAB, RT, GR, etc.) 4197.8 GR 19. Elev. Casinghead SAME

20. Total Depth

4005

21. Plug Back T.D.

4000

22. If Multiple Compl., How Many

Many

23. Intervals Entered By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

PENROSE

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

CNL

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	300'	12 1/4	CIRC	
4 1/2	9.5#	4002		200 sks	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3900	

31. Perforation Record (Interval, size and number)

3931-46 1 SHOT PER FOOT

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3931-46	800 gal 15% NEFE
	40000 gal gel water
	120000# 10/20 & 20/40 sand

32. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping, - Size and type pump)				Well Status (Prod. or Shut-in)	
1/2/85		PUMP				PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/2/85	24	open	→	15	1STM	5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Cerr.)	
		→				35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Mary K. Kane

TITLE

Secretary

DATE

1/14/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3020	T. Devonian	T. Menefee	T. Madison
T. Queen 3644	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3930 to 3950	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3020	3644		SEVEN RIVERS SAND, DOLO, ANHY				
3644	3683		QUEEN SAND SAND				
3683	3960		PENROSE SANDS SAND, DOLO, ANHY				

RECEIVED
JAN 14 1985
O.C.D.
NORTH OFFICE