

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-1364	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company		8. Farm or Lease Name Kathy Folk
3. Address of Operator 1217 Main St., Suite 400, Dallas, TX 75202		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> RMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4004.9' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 11,000' and logged well. Decided to plug and abandon the well after evaluating the logs, DST, and core. RIH open ended and circulated well with 8.9 ppg mud. After consultation with the Commission, plugs were set as follows: spotted 50 sks from 11,000'-10,826', POH to 8355' and spotted 50 sks from 8355'-8181', POH to 6330' and spotted 50 sks from 6330'-6156', POH to 1650' and spotted 50 sks from 1650'-1517', POH to 460' and spotted 50 sks from 460'-327', POH and spotted a 10 sk plug at the surface. All plugs were Class "H", 15.6 ppg cement. Made cutoffs on 13 3/8" and 9 5/8" casing, welded on plate, and set dry hole marker. Note: Depths and amounts of casing left in hole are shown on form C-105.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David W. Stevens David Drilling & Stevens TITLE Production Engineer DATE 10/8/84

APPROVED BY Ronald M. Callaway TITLE OIL & GAS INSPECTOR DATE FEB 7 - 1986

CONDITIONS OF APPROVAL, IF ANY: