

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 1364	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company		8. Farm or Lease Name Kathy Folk
3. Address of Operator 1217 Main Street, Suite 400, Dallas, Texas 75202		9. Well No. #2
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat <u>Northeast Vacuum Field</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4817' of 9 5/8" casing as follows: 23 jts. of 40 ppf, N-80, LT&C - 901', 24 jts. of 40 ppf, K-55, ST&C-940', and 76 jts of 36 ppf, K-55, ST&C - 2976'. Set 9 5/8" casing @ 4790'KB. Cemented the casing string with 1500 sacks of Halliburton Light cement with 15 bbls/sk salt + 5 lbs/sk Gilsonite + 1/4 lb/sk Flocele. Ran a tail slurry of 200 sks of Class "C" cement. Circulated 98 sacks of cement to surface during job. WOC for 12 hrs. Drilled out cement and 5 feet of formation with a 7 7/8" bit. Successfully tested formation and casing seat to 1000 psi for 15 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat G. Harrell TITLE Drig. & Prod. Engineer DATE September 17, 1984

APPROVED BY DISPATCH TITLE DISPATCH DATE SEP 21 1984
CONDITIONS OF APPROVAL, IF ANY: