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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM1364

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Southern Union Exploration Company 3. Address of Operator 1217 Main Street, Suite 400, Dallas, Texas 75202 4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Kathy Folk 9. Well No. #2 10. Field and Pool, or Well Unit Northeast Vacuum-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4004.9	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 13 3/8", 54.5 ppf, K-55, ST&C casing at 460' KB on 8/31/84. Cemented the casing string with 475 sks of Class "C" cement. Circulated 100 sacks of cement to surface during job. WOC for 8 hours. Successfully tested casing to 500 psi for 15 minutes. Drilled out from under 13 3/8" casing with a 12 1/4" bit. Made 5 feet of formation and successfully tested to 500 psi for 15 minutes.

*M. & W. O. R.
18 HRS*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat S. Hamill TITLE Drlg. & Prod. Engineer DATE September 17, 1984

APPROVED BY _____ TITLE _____ DATE SEP 21 1984

CONDITIONS OF APPROVAL, IF ANY: