

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N.A.	
7. Unit Agreement Name	
N.A.	
8. Farm or Lease Name	
Zip Franklin	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Caudill Permo Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Wood, McShane & Thams
3. Address of Operator
P. O. Box 968, Monahans, Texas 79756
4. Location of Well
UNIT LETTER F, 1980 FEET FROM THE West LINE AND 1680 FEET FROM THE North LINE, SECTION 15 TOWNSHIP 15-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
1995.8 (GL)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing - Set 13 3/8", 48# casing at 403' (GL) with 470 sx. Class "C" w/additives. Cement top: Surface (circulated 106 sx. to pit). Plug down at 5:00 p.m. on 10-7-84. Pressure tested casing at 5:00 a.m. on 10-8-84 to 1000# with mud pump on drlg. rig.

Intermediate casing: Set 8 5/8", 32# casing at 4772' (GL) with 250 sx. Class "C" w/additives and 2300 sx "Western Lite" cement. Cement top: surface (circulated 300 sx to pit). Plug down at 10:00 p.m. on 10-13-84. Pressure tested casing at 10:00 a.m. on 10-14-84 to 2000# with mud pump on drlg. rig.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>11-26-84</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>District I Supervisor</u>	TITLE <u></u>	DATE <u>NOV 29 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		