

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7893	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Lynx Petroleum Consultants, Inc.		8. Farm or Lease Name Geraldine Doughty
3. Address of Operator P. O. Box 1666, Hobbs, NM 88241		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>2100</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>25</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3855' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion Attempt

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/14/86 MI&RU. POOH w/rds & pump. LD rds.
2/17/86 NU BOP. POOH w/tbg. LD 2150' tbg. Stand back rem. PU BP & pkr. Set BP @ 4053'. Press test to 2000 psi. Circ hole full w/2% KCl & spot 2 bbls acid. POOH.
2/18/86 Perf'd Queen 3988-4002' w/1 SPF, 15 shots. PU pkr. Set pkr @ 3895'. ND BOP. NU wellhead. Swbd approx 25 bbls KCl wtr. Swbd dry.
2/19/86 BD & frac'd as follows: Ppd 750 gals 15% HCl NE Fe, 190 gals gelled wtr, 5000 gals 50-50 gel CO₂ pad, 5000 gals w/1#/gal sd 50-50 gel CO₂, 5000 gals w/2#/gal sd 50-50 gel CO₂, 5000 gals w/3#/gal sd 50-50 gel CO₂, 1000 gals 50-50 gel CO₂ flush. SI 1 3/4 hrs. Opened on 12/64" chk. Flwg & swbg.
2/20/86 Kill well w/25 bbls 2% KCl. Rel pkr. Tag sd @ 4005'. Wash sd to 4040' Hung tbg @ 4021'. NU wellhead. Ran pump & rds. Left well ppg.
2/21/86 to 4/09/86 Well ppg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry W. Forney TITLE Vice-President DATE 4/15/86

APPROVED BY Paul Kautz TITLE Geologist DATE APR 17 1986

CONDITIONS OF APPROVAL, IF ANY:

2A Lovington Pool, E.

RECEIVED
APR 16 1986
HOBBS OFFICE