

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
--	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER									
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER					
2. Name of Operator												7. Unit Agreement Name					
Lynx Petroleum Consultants, Incorporated												--					
3. Address of Operator												8. Farm or Lease Name					
P.O. Box 1666, Hobbs, New Mexico 88240												Geraldine Doughty					
4. Location of Well												9. Well No.					
UNIT LETTER <u>K</u> LOCATED <u>2100</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM												10. Field and Pool, or Wildcat					
THE <u>South</u> LINE OF SEC. <u>25</u> TWP. <u>16S</u> RGE. <u>36E</u> NMPM												Lovington Paddock					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKR, RT, GR, etc.)		19. Elev. Casinghead									
10/30/84		11/12/84		12/11/84		3855 DF		3843									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools							
6360		6320		--		--		X		--							
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made							
6161 - 6306 Lovington Paddock										--							
26. Type Electric and Other Logs Run										27. Was Well Cored							
GR - CNL - LD, GR - DLL - MSFL, GR - CBL										NO							
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8 5/8"		24#		2100		12 1/4"		975 sx Circ 175		--							
5 1/2"		15.5# & 17#		6360		7 7/8"		790 sx TOC 3000		--							
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
6161, 66, 72, 73, 82, 83, 6204, 06, 18, 20, 22, 24, 26, 57, 58, 59, 77, 78, 79, 87, 88, 90, 91, 95, 96, 6305, 06						DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
						6257 - 6306						1200 gal 15% HCL & 13000 g gel + 15,000# SD					
						6161 - 6226						8000 gal X-link gel + 4000 gal acid					
33. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)									
1/2/85		Pump						Prod									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
1/3/85		24		--		--		39		TSTM		9					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
--		15psi		--		39		TSTM		9							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By							
Vented										Shields							
35. List of Attachments																	
Deviation survey, logs																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED <u>Ray W. Foray</u>				TITLE <u>V-P</u>				DATE <u>1/9/85</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3985</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4462</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4700</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6055</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3987</u> to <u>4005</u>	No. 4, from _____ to _____
No. 2, from <u>6161</u> to <u>6306</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2050	2050	Caliche & Red Bed				
2050	2200	150	Aahydrate				
2200	3000	800	Salt & Aahydrate				
3000	4462	1462	Sand & Lime				
4462	6363		Lime				

RECEIVED

JAN 21 1985

OFFICE