O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, M vals and Natural Resources Department

Form C-103 Revised 1-1-89

ISTRICTI	OIL CONSERVATION DIVISION
O. Box 1980, Hobbs, NM 88240	P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

	WELL API NO.		
	30-025-28905		
	5. Indicate Type of Lease STATE XX F	EE 🔲	
	6. State Oil & Gas Lease No.		
	LG-2252		
4	7. Lease Name or Unit Agreement Name		
	Kochia AAM State		
	8. Well No.		
	1		
	9. Pool name or Wildcat		
	Dean Devonian		
10	Feet From The East	Line	
	T - 2	_	
	NMPM Lea	County	
, Report, or Other Data			
UBSEQUENT REPORT OF:			
	ALTERING CASING		

ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL X GAS OTHER WELL Name of Operator YATES PETROLEUM CORPORATION Address of Operator 105 South Fourth Street - Artesia, NM Well Location ___._990 South ___ Feet From The 15S Township Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3855.1' GR Check Appropriate Box to Indicate Nature of Notice l 1. NOTICE OF INTENTION TO: SI PLUG AND ABANDON REMEDIAL WORK ERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **CHANGE PLANS** EMPORARILY ABANDON CASING TEST AND CEMENT JOB ULL OR ALTER CASING OTHER: Add perfs. & acidize THER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 7-23-93 - Ran 4.624" OD gauge ring and junk basket. Set down at 12800' (DV tool). Could not get thru. TOOH. TIH w/logging tool 1-3/8" OD. Logged from 13675-12000' with thermal decay time log. RIgged down wireline. TIH w/tubing open ended. Nippled down BOP. Flanged up wellhead. 7-27-93 - Moved in and rigged up pulling unit. 7-28-93 - TOOH with tubing. TIH w/20-23# Uni V packer. Picked up 4400' of 2-7/8" N-80 tubing. Set packer at 13630'. Loaded annulus with 25 bbls. Pressured to 1000#. Bled off 300# in 3 minutes. Load tubing. Injection rate into perfs 13672-13676' 3 BPM at 600#. Dropped standing valve. Tested tubing to 2000#. Fished standing valve. Released packer. Pulled up to 11380'. Set packer. Loaded annulus and tested to 2000#. Released packer. 7-29-93 - TOH with packer. TIH w/packer and RBP. Straddle squeeze perforations 11499-11686'. Pressured to 1000#. Bled off 300# in 1 minute. Pressured to 1500#. Bled off 750# in 2 minutes. Leaking in squeeze holes. Moved tools and set RBP at 13660'. Tested to 1500#. Set packer at 11800'. Tested casing from 11800-13660' to 1500 psi. Released packer. formation above is true and complete to the best of my knowledge and belief. I hereby certify that t Dec. 30, 1993 Production Clerk SIGNATURE . 505-748-1471 TELEPHONE NO. Rusty TYPE OR PRINT NAME

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

APPROVED BY

JAN 05 1994